

## FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Harvard Petro. Corp.</u>		Lease <u>Netherlin State</u>		Well # <u>1</u>	
Location of Well	Unit <u>C</u>	Section <u>24</u>	Township <u>19</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor <u>United Drly Co.</u>	Type of Equipment <u>Rotary</u>				

## APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>24 #</u>		<u>310'</u>	<u>circ.</u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>16.50 #</u>		<u>2200'</u>	<u>..</u>

## Casing Data:

Surface 10 joints of 8 5/8 inch 24 # Grade J-55

(Approved) (Rejected)

Inspected by Jo date 9/19/92

## Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required 200 SXSType of Shoe used Mark Float collar used — Btm 3 jts welded YesTD of hole 330 Set 313 Feet of 8 5/8 Inch 24 # Grade J-55~~New~~ used csg. @ \* with — sacks neat cement around shoe+ — sack additivesPlug down @ 5:15 (AM) (PM) Date 9/19/92Cement circulated Yes No. of Sacks 75 SXS to PitCemented by Halliburton Witnessed by Gary WilliamsTemp. Survey ran @ — (AM) (PM) Date — top cement @ —Casing test @ — (AM) (PM) Date —Method Used — Witnessed by —Checked for shut off @ — (AM) (PM) Date —Method used — Witnessed by —Remarks: 200 SXS class C neat 4% CC