

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 660' FSL & 660' FWL, Section 14-T20S-R24E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 045274

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hill View AHE Fed. Com #16

9. API Well No.

30-015-27125

10. Field and Pool, or Exploratory Area

South Dagger Draw U/Penn

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Run 7" casing, perforate
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

treat, REPORT 1ST PRODUCTION.

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
TD 8100'. Reached TD 1-2-93. Ran 198 joints 7" 23# and 26# J-55 and N-80 casing set 8100'. Float shoe set 8100', float collar set 8058'. DV tool set 5579'. Cemented in 2 stages. Stage I - 700 sx Class "H" w/5#/sx CSE, 5#/sx Gilsonite, .65% CF-14, 1/4#/sx Celloseal (yield 1.31, wt 15.1). PD 11:08 AM 1-4-93. Bumped plug to 1600 psi for 2 mins. Circulated 190 sacks cement. Circulated through DV tool 3-3/4 hours. Stage II - 900 PSL "C" w/4/10% CF-14, 5# Salt, 5# Gilsonite, 1/4#/sx Celloseal (yield 1.98, wt 12.4). Tailed in w/100 sx Class "H" Neat (yield 1.18, wt 15.6). PD 4:45 PM 1-4-93. Bumped plug to 3200 psi for 1 minute, OK. Circulated 150 sacks cement. WOC 24 hours. Drilled out DV tool at 5579'. Perforated 7716-7758' w/36 - .50" holes as follows: 7716, 18, 20, 22, 24, 26, 28, 30 (16 holes-2 SPF), 7740, 42, 44, 46, 48, 50, 52, 54, 56 and 7758'. (20 holes-2 SPF). Acidized perforations 7716-7758' w/20000 gals 20% HCL NEFE acid.

FIRST PRODUCTION: 1-10-93.

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*
(This space for use by the Bureau of Land Management)

Title Production Supervisor

Date 1-14-93

Approved by *[Signature]*
Conditions of approval, JAN 21 1993

Title _____

Date _____

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations.

*See Instruction on Reverse Side

C/SF

RECEIVED

JAN 19 8 24 AM '93

CARLSBAD AREA