

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV - 2 1992

O. C. D.
ARTESIA

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 045274

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hill View AHE Fed. Com #13

9. API Well No.

30-015-27133

10. Field and Pool, or Exploratory Area

South Dagger Draw U/Penn

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, 1980' FSL & 660' FEL, Sec. 14-T20S-R24E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☒ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 26" hole 10:00 AM 10-9-92 with Auger Air. Set 40' of 20" conductor pipe. Notified BLM, Carlsbad, NM, Answering Service of spud. Resumed drilling 14-3/4" 7:00 PM 10-11-92. Lost circulation at 91' and 146'. - got returns right back. Drilling with 90% returns. Ran 25 joints 9-5/8" 36# J-55 casing set 1088. Guide shoe set 1088', insert float set 1043'. Cemented w/900 sx Class "C" "PL" with 10#/sx Gilsonite, 1/2#/sx Flocele + 3% CaCl2 (yield 1.98, wt 12.4). Tailed in w/200 sx class "C" Neat + 2% CaCl2 (yield 1.32, wt 14.8). PD 2:55 AM 10-14-92. Bumped plug to 750 psi, float held OK. Circulated 160 sacks to pit. WOC. Drilled out 9:00 PM 10-14-92. WOC L9 hrs and 5 minutes. NU and tested to 1000 psi for 15 minutes, OK. Reduced hole to 8-3/4" and resumed drilling.

14. I hereby certify that the foregoing is true and correct

Signature [Signature] Title Production Supervisor Date 10-16-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date SJS
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side