Form	3160-5
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## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

BORLAGO	O. C. U.	NM 045274
Do not use this form for proposals to di	AND REPORTS ON WELLS  Ill or to deepen or reentry to a different reservoir.  R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well  Oil  Well  Other	70 2	8. Well Name and No.
2. Name of Operator	1592	Hill View AHE Fed. Com #13
YATES PETROLEUM CORPORATION	(505) 748–1471)	9. API Well No.
3. Address and Telephone No.	M.	30-015-27133
105 South 4th St., Artesia,		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D.	Description)	South Dagger Draw U/Penn
Unit I, 1980' FSL & 660' FEL,	Sec. 14-T20S-R24E	11. County or Parish, State
Unit 1, 1980 Fan a doo Fan,	bee: 1:1 1200 N= 1-	Eddy, NM
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	Profits
Notice of Intent	Abandonment	Change of Plans
Total of Man	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
23 Supsequent Report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
Final Abandonment Nonce	X our Production Casing.	Dispose Water
•		—
	Perforate, Treat, Report 1st product	101 Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true vert	Perforate, Treat, Report 1st product  all pertinent details, and give pertinent dates, including estimated date of starting  tical depths for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled,
give subsurface locations and measured and true vertice.  TD 8220 Reached TD 10-28-9	all pertinent details, and give pertinent dates, including estimated date of starting local depths for all markers and zones pertinent to this work.)*  1. Ran 201 joints 7" 23# and 26# J-5	s any proposed work. If well is directionally drilled,  5 and N-80 casing set 8220'.
TD 8220'. Reached TD 10-28-9	all pertinent details, and give pertinent dates, including estimated date of starting ical depths for all markers and zones pertinent to this work.)*  102. Ran 201 joints 7" 23# and 26# J-5 collar set 8178". DV tool set 5421".	s any proposed work. If well is directionally drilled,  5 and N-80 casing set 8220'.  Cemented in 2 stages. Stage
TD 8220'. Reached TD 10-28-9 Float shoe set 8220', float of 600 sx Premium Plus Class "C"	all pertinent details, and give pertinent dates, including estimated date of starting cal depths for all markers and zones pertinent to this work.)*  1. Ran 201 joints 7" 23# and 26# J-5 collar set 8178". DV tool set 5421".  2. w/8# Silicalite + .6% Halad 322 + 3%	5 and N-80 casing set 8220'. Cemented in 2 stages. Stage Salt + 10# Gilsonite (yield
TD 8220'. Reached TD 10-28-9 Float shoe set 8220', float of 600 sx Premium Plus Class "C"	all pertinent details, and give pertinent dates, including estimated date of starting cal depths for all markers and zones pertinent to this work.)*  1. Ran 201 joints 7" 23# and 26# J-5 collar set 8178'. DV tool set 5421'.  2. W/8# Silicalite + .6% Halad 322 + 3% to 30-30-92. Bumped plug to 1450 psi for	5 and N-80 casing set 8220'.  Cemented in 2 stages. Stage  Salt + 10# Gilsonite (yield  1 minute. Circulated 70 s
give subsurface locations and measured and true vertice.  TD 8220'. Reached TD 10-28-9  Float shoe set 8220', float of 600 sx Premium Plus Class "C"  1.79, wt 13.6). PD 4:27 PM Cement. Circulated thru DV of 11.79 of 11.	all pertinent details, and give pertinent dates, including estimated date of starting leal depths for all markers and zones pertinent to this work.)*  1. Ran 201 joints 7" 23# and 26# J-5 collar set 8178'. DV tool set 5421'.  2. W/8# Silicalite + .6% Halad 322 + 3% (10-30-92). Bumped plug to 1450 psi for tool 4 hrs. Stage 2: 850 sx H/L "C"	sany proposed work. If well is directionally drilled,  5 and N-80 casing set 8220'.  Cemented in 2 stages. Stage  Salt + 10# Gilsonite (yield  1 minute Circulated 70 s  w/10# Gilsonite + 5# Salt +
give subsurface locations and measured and true vertice.  TD 8220'. Reached TD 10-28-9  Float shoe set 8220', float of 600 sx Premium Plus Class "C"  1.79, wt 13.6). PD 4:27 PM Cement. Circulated thru DV of 1/4# Flocele (yield 1.99, wt	all pertinent details, and give pertinent dates, including estimated date of starting cal depths for all markers and zones pertinent to this work.)*  1. Ran 201 joints 7" 23# and 26# J-5 collar set 8178". DV tool set 5421".  2. w/8# Silicalite + .6% Halad 322 + 3%	sany proposed work. If well is directionally drilled,  5 and N-80 casing set 8220'.  Cemented in 2 stages. Stage  Salt + 10# Gilsonite (yield  1 minute Circulated 70 stage  w/10# Gilsonite + 5# Salt +  us "C" (yield 1.32, wt 14.8)

hours. Drilled DV tool at 5421'. Perforated 7677-7806' w/48 holes (2 SPF) as follows: 7677, 79, 81 and 7683' (8 holes), 7742, 44, 46, 48, 50, 52, 54, 56, 58, 60, 62 and 7764' (24 holes), 7791, 93, 95, 98, 7800, 02, 04 and 7806' (16 holes). Treated perforations 7677-7806' w/25000g. 20% NEFE acid. Recovered load.

REPORT 1ST PRODUCTION 11-5-92.

14.	I hereby certify that the foregoing is true and correct	Title_	Tide Production Supervisor			Date _11-11-92		
2	(This space for Federal or State office use)	Title	· · · · · ·			Date		
	Approved by Conditions of approval, if any:	_ ride.						

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.