

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: ☒ O.C.D. ☐ GAS WELL ☐ DRY ☐ Other
b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other
2. NAME OF OPERATOR
YATES PETROLEUM CORPORATION (505) 748-1471
3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1980' FSL & 660' FEL, Sec. 14-20S-24E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
API #30-015-27133

15. DATE SPUDDED 10-9-92 16. DATE T.D. REACHED 10-28-92 17. DATE COMPL. (Ready to prod.) 11-11-92 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3612' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8220' 21. PLUG, BACK T.D., MD & TVD 8172' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-8220' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7677-7806' Canyon 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL/LDT; DLL

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
9-5/8"	36#	1088'	14-3/4"	1100 sx - circulated	
7"	23# & 26#	8220'	8-3/4"	1550 sx - circulated	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7841'	

31. PERFORATION RECORD (Interval, size and number)

7677-7806' w/48' - .50" Holes

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7677-7806'	w/25000g. NEFE acid.

PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-5-92		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-11-92	24	2"		188	962	1006	5117
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
200	200		188	962	1006	41°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold - Connected to Yates' Gas Gathering 11-5-92

TEST WITNESSED BY
John Dehler

35. LIST OF ATTACHMENTS

Deviation Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Grant Doodler TITLE Production Supervisor DATE 11-12-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres Glorieta Bone Spring Wolfcamp Lime Canyon Canyon Dolomite B. Dolomite	554 2120 3362 6332 7580 7614 7919	