

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

NOV 13 1992

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

O. C. D.  
ARTESIA 1992

Operator YATES PETROLEUM CORPORATION		Well API No. 30-015-27133
Address 105 South 4th St., Artesia, NM 88210		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Change in Transporter of: WELL PRODUCING THROUGH LACT UNIT LOCATED Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> SAGUARO AGS FED. #4, located Unit J, Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Sec. 14-T20S-R24E.		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hill View AHE Federal	Well No. 13	Pool Name, including Formation South Dagger Draw U/Penn	Kind of Lease State, Federal or F&F	Lease No. NM 045274
Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line Section 14 Township 20S Range 24E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Amoco Pipeline Co. Amoco Pipeline Intercompany Trucking	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 502 N. West Avenue, Levelland, TX 79336				
Name of Authorized Transporter of Casinghead Gas Yates Petroleum Corporation	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 105 South 4th St., Artesia, NM 88210				
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 14	Twp. 20	Rge. 24	Is gas actually connected? YES	When? 11-5-92

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 10-9-92	Date Compl. Ready to Prod. 11-11-92	Total Depth 8220'	P.B.T.D. 8172'					
Elevations (DF, RKB, RT, GR, etc.) 3612' GR	Name of Producing Formation Canyon	Top Oil/Gas Pay 7677'	Tubing Depth 7841'					
Perforations 7677-7806'	Depth Casing Shoe 8220'							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
26"	20"	40'	Redi-Mix					
14-3/4"	9-5/8"	1088'	1100 sx - circulated					
8-3/4"	7"	8220'	1550 sx - circulated					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 11-5-92	Date of Test 11-11-92	Producing Method (Flow, pump, gas lift, etc.) Pumping		Post ID-2 12-11-92	
Length of Test 24 hrs	Tubing Pressure 200	Casing Pressure 200	Choke Size 2"	comp - B11	
Actual Prod. During Test 1194	Oil - Bbls. 188	Water - Bbls. 1006	Gas - MCF 962		

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Juanita Goodlett - Production Supvr.  
Printed Name  
11-12-92  
Date  
(505) 748-1471  
Telephone No.

OIL CONSERVATION DIVISION

NOV 17 1992

Date Approved

By  
ORIGINAL SIGNED BY  
MIKE WILLIAMS  
Title  
SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.