## N.M. Oil Cons. Division 811 S. 1s. Street Artesia, NM 88210-2834

CIST

FORM APPROVED Form 3160-5 UNITED STATES Budget Bureau No. 1004-0135 (June 1990) DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. NM-045274 **SUNDRY NOTICES AND REPORTS ON WELLS** 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well X Oil Well Other 8. Well Name and No. 2. Name of Operator Hill View AHE Fed Com #13 (505) 748-1471)YATES PETROLEUM CORPORATION 9. API Well No. 3. Address and Telephone No. 30-015-27133 105 South 4th St., Artesia, NM 88210 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Dagger Draw Upper Penn, So. 11. County or Parish, State 1980' FSL & 660' FEL of Section 14-T20S-R24E (Unit I, NESE) Eddy Co., NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Other Request Temporary Abandon Dispose Water (Note: Report results of multiple completion on Well 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Yates Petroleum Corporation respectfully requests permission to Temporary Abandon this well for a period of one year in order to fully evaluate this well for workover and/or recompletion potential. Well will be temporary abandoned as follows: TOOH with pumping equipment and tubing. TIH with RBP and tubing. Set RBP at approximately 7625' (50' above Canyon perforations 2. 7677-7806'). Load hole with packer fluid and conduct mechanical integrity test. Record on chart. NOTIFY BLM-CARLSBAD (505-887-6544) AND OCD-ARTESIA (505-748-1283) IN SUFFICIENT TIME TO WITNESS MECHANICAL INTEGRITY TEST 14. I hereby certify that the foregoing Operations Technician Date July 21, 1998 PETROLEUM ENGINEER Approved by Conditions (OFRIGAL SGD.) DAVID R. GLASS JUL 29 1998 Title 18 U.S.C. Section 1903, under its chine to investion or representations as to any matter within its jurisdiction. and likely to make to any department or agency of the United States any false, fictitious or fraudulent statements