

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

15
10018, NM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-045274

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hill View AHE Fed Com #13

9. API Well No.

30-015-27133

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, Sc

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL of Section 14-T20S-R24E (Unit I, NESE)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporary Abandon

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

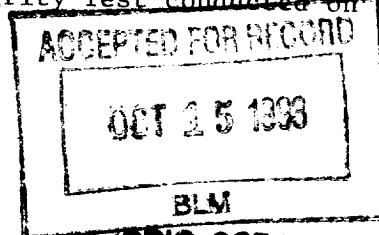
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-2-98 - Moved in and rigged up pulling unit. Nippled down wellhead and installed BOP. Loaded tubing with 2% KCL water. TOOH with 2-7/8" tubing and sub pump. Wireline set CIBP at 7625'. TIH with 2-7/8" tubing to CIBP. Loaded hole with packer fluid. Tested casing to 500 psi for 30 minutes, OK. TOOH and laid down 2-7/8" tubing. Removed BOP and nippled up wellhead. Rigged down pulling unit. TEMPORARY ABANDONED - FINAL REPORT.

TA finished 10-1-98.

Please see attached chart for Mechanical Integrity Test conducted on 10-1-98. BLM-Carlsbad and OCD-Artesia notified but did not witness.

APPROVED FOR 12 MONTH PERIOD
ENDING 10-1-99



(ORIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct

Signed Gusty Klein Title Operations Technician Date Oct. 7, 1998
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

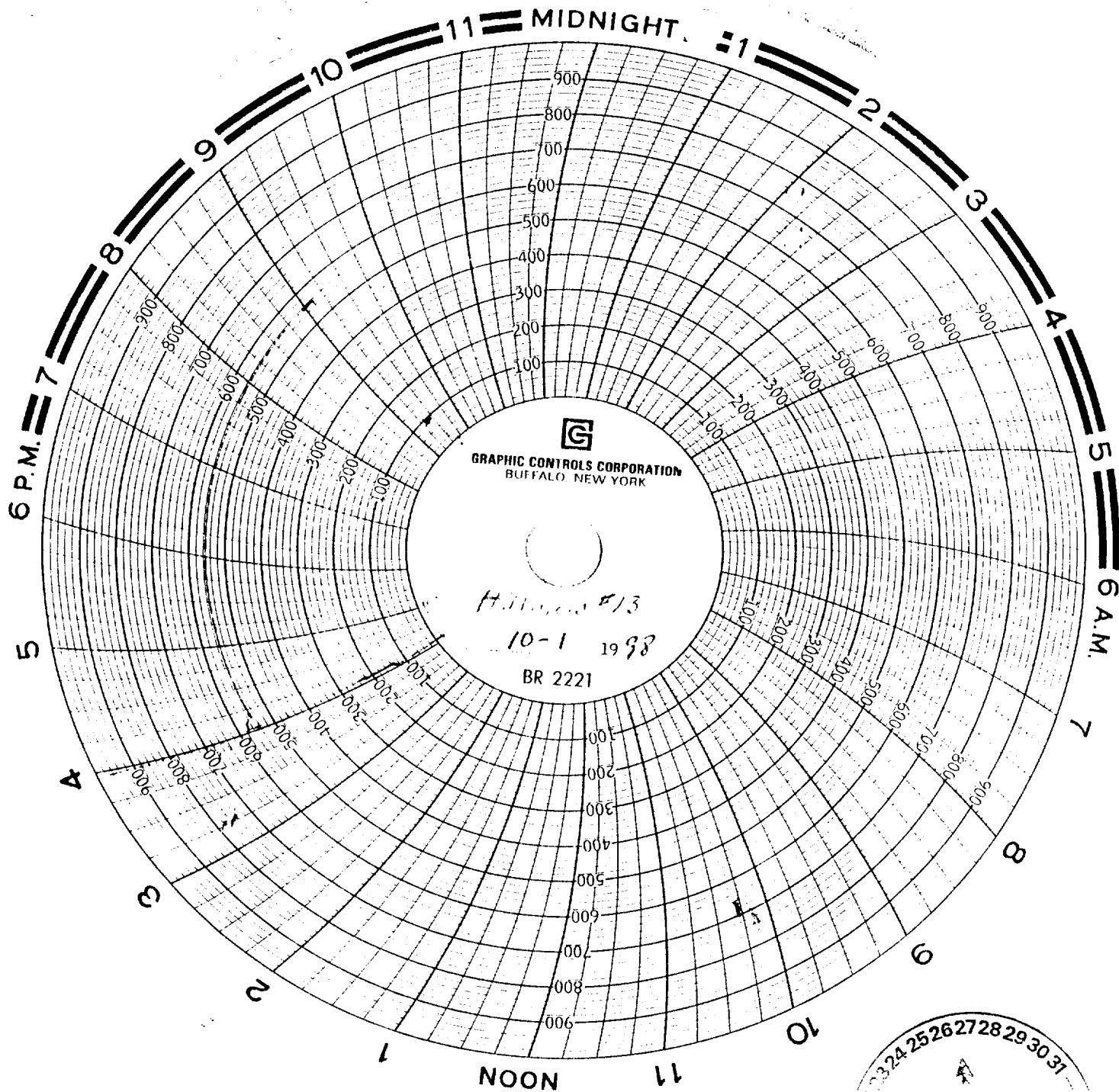
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GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

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