

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Conoco Inc.</u>		Lease <u>Dagger Draw</u>		Well # <u>14</u>	
Location of Well	Unit <u>N</u>	Section <u>19</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>13 1/2</u>	* <u>9 5/8</u>	<u>36 #</u>		<u>1200</u>	<u>800 Surf</u>
<u>8 3/4</u>	<u>7</u>	<u>26 #</u>		<u>8100</u>	<u>1200 Surf</u>

Casing Data:

Surface _____ joints of _____ inch 40 # Grade J-55

(Approved) (Rejected)

Inspected by M.S. date _____

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required _____Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1075' Set 1075' Feet of 9 5/8" Inch 40 # Grade J-55

New-used csg. @ 1075' with 200 sacks neat cement around shoe
 + 900 sax Hall Lite additives 32 lbs 5# gilsonite 1/2" floccle

Plug down @ 4:45 (AM) (PM) Date 3-13-93Cement circulated No No. of Sacks - 0 -Cemented by Halliburton Witnessed by Mike StubblefieldTemp. Survey ran @ 11:00 (AM) (PM) Date 3-13-93 top cement @ 100' *

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: * Ready-Mixed to surface total 12 yards.

L.C. - 299 - 435

LAST dely break 972'