

Submit 2 copies to Appropriate District Office.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

RECEIVED

MAY 26 1993

6-2-93

GAS - OIL RATIO TEST

Operator	CONOCO INC.		Pool		NORTH DAGGER DRAW UPPER PENN		County	EDDY							
Address		10 DESTA DRIVE, SUITE 100W, MIDLAND, TX 79705		TYPE OF TEST - (X)		Completion ☒ XX		Special ☐							
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU. FT/E		
		U	S	T						R	WATER BBL.S.	GRAV. OIL		OIL BBL.S.	GAS M.C.F.
DAGGER DRAW	14	N	19	19S	25E	04-18-93	P	--	--	24.0	3	44.5	388	675	1740

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Reesa Wilkes

Signature Reesa Wilkes

ADMINISTRATIVE ASSISTANT

OIL AND GAS PRODUCTION ACCOUNTING
Printed name and title

May 5, 1993

Date

915/686-5580

Telephone No.