	1-			~4	t			MX -
Submit 5 Copies Appropriate District Office DISTRICT I		Minerals and Na		. •	50 Mar 1	EIVEL	Form C Revised See Inst	1-1-89
P.O. Box 1980, Hobbs, NM 88240	OIL	CONSERVA P.O. B	ATION D	IVISIO	NEC		at Botto	actions '
DISTRICT II P.O. Drawer DD, Antonia, NM 82210	_				DEC 1	13 199.		v
DISTRICT III		anta Fe, New M	fexico 8750-	1-2088	0.	(D.		
1000 Rio Brizos Rd., Azzec, NM 87410	REQUEST F	OR ALLOWA			ZATION	8 - 100 4 N		
Operator CONOCO INC				<u></u>	Well	API No.)-015-27	137	
Address 10 Desta Drive St	te 100W. Midla	and, TX 79'	705	<u> </u>		010 21		
Reason(s) for Filing (Check proper box)				(Piease expla	un)			
New Well		a Transporter of:	To α	ORRECT T	RANSPOR	TER TO	AGREE WI	TH
Change in Operator	Oil Casinghead Gas 🔽	Dry Gas	THE)NGARD A	AUDIT CO	RRECTIO	NS.	
f change of operator give same	A_							<u></u>
ad address of previous operator						<u></u>		
L DESCRIPTION OF WELL	Well No.	Poot Name, Includ	ling Formation		Kind	of Lease	Le	Les No.
DAGGER DRAW 19SW	14	DAGGER DRAW	-	NO.	State,	Federal or Fee	FEE	
Unit Letter	_ :660	Feet From The SC	OUTH Line	198	30 F	et From The	EST	Line
19 Sectice Townshi	19 S	Range 25	<u>E</u> , NM	m, EDI	Y			County
II. DESIGNATION OF TRAN	SBODTED OF O							
Name of Authorized Transporter of Oil	vrv or Conden		Address (Give	address to wh	ich approved	copy of this fo	rm is to be sen	()
AMOCO PIPELINE CO (000			502 NW AV					
Name of Authorized Transporter of Casin CONOCO INC (005073)	ighead Gas	or Dry Ges	Address (Give) 10 DEST					
f well produces oil or liquids, we location of tanks.	Unit Sec.		Is gas actually		When			
this production is commingled with that		195 25E	VES	R-957	<u> </u>			
V. COMPLETION DATA	,,,,,,,,,,							
Designate Type of Completion	- (X) Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compi. Ready to	Prod.	Total Depth			P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Ges Pay		Tubing Depth			
		Depth Casing Shoe						
						Depun Caning	2006	
		CASING AND	CEMENTIN	J RECORI	D	·		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			Port TU-9		
· · · · · · · · · · · · · · · · · · ·			······································			12-31-93		
						12:	-31-93	
						12 chi		op
. TEST DATA AND REQUES	ST FOR ALLOW	\BLE			······			°P
IL WELL (Test must be after r	recovery of total volume					depth or be fo	ET:	<i>ер</i>
IL WELL (Test must be after r			be equal to or a			depth or be fo	ET:	<i>ер</i>
IL WELL (Test must be after r hate First New Oil Rua To Tank	recovery of total volume			od (Flow, pu		depth or be fo	ET:	<i>ер</i>
IL WELL (Test must be after r hate First New Oil Run To Tank ength of Test	recovery of total volume Date of Test		Producing Meth	od (Flow, pu		depih or be fo	ET:	<i>ер</i>
IL WELL (Test must be after r nate First New Oil Run To Tank ength of Test	Date of Test Tubing Pressure		Producing Meth Casing Pressure	od (Flow, pu		depth or be fo hc.)	ET:	<i>ер</i>
IL WELL (Test must be after r nate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL	Date of Test Date of Test Tubing Pressure Oil - Bbls.		Producing Meth Casing Pressure Water - 251s.	od (Flow, pu		chu depth or be fo c.) Choke Size Gas- MCF	r full 24 hours	<i>ер</i>
IL WELL (Test must be after r hate First New Oil Run To Tank ength of Test actual Prod. During Test GAS WELL	Date of Test Tubing Pressure		Producing Meth Casing Pressure	od (Flow, pu		depth or be fo hc.)	r full 24 hours	<i>ер</i>
IL WELL (Test must be after r hate First New Oil Rua To Tank ength of Test actual Prod. During Test GAS WELL actual Prod. Test - MCF/D	Date of Test Date of Test Tubing Pressure Oil - Bbls.	of load oil and must	Producing Meth Casing Pressure Water - 251s.	od (Flow, per		chu depth or be fo c.) Choke Size Gas- MCF	r full 24 hours	<i>ер</i>
IL WELL (Test must be after r bate First New Oil Run To Tank ength of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pilot, back pr.)	Tubing Pressure	of load oil and must	Producing Meth Casing Pressure Water - Ebin. Bbis. Condense	od (Flow, per		depth or be fo (c.) Choke Size Gas- MCF	r full 24 hours	<i>ер</i>
IL WELL (Test must be after r Date First New Oil Run To Tank .ength of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitat, back pr.) /L OPERATOR CERTIFIC I hereby certify that the rules and regular	Date of Test Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut CATE OF COMP lations of the Oil Conser	of load oil and must	Producing Meth Casing Pressure Water - Ebis. Bbls. Condensati Casing Pressure	od (Flow, pur n/MMCF (Shut-in)	ny, gas lift, e	depth or be fo (c.) Choke Size Gas- MCF	r full 24 hours	<u>ер</u>
Length of Test Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) /I. OPERATOR CERTIFIC I hereby certify that the rules and regula Division have been complied with and	Date of Test Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut CATE OF COMP Intions of the Oil Conser that the information give	of load oil and must	Producing Meth Casing Pressure Water - Ebis. Bbls. Condensati Casing Pressure	ed (Flow, per a/MMCF (Shut-in)	ser lift, e	depth or be for c.) Choice Size Gas-MCF Gravity of Co Choice Size	edenme	<u>ер</u>
IL WELL (Test must be after r Date Firm New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (picar, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my i	Tubing Pressure Oil - Bbls. Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut CATE OF COMP Intions of the Oil Conser- that the information give knowledge and belief.	of load oil and must	Producing Meth Casing Pressure Water - Ebis. Bbls. Condensati Casing Pressure	ed (Flow, per a/MMCF (Shut-in)	ser lift, e	depth or be fo (c.) Choice Size Gas-MCF Gravity of Co Choice Size	edenme	<u>ер</u>
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IL WELL (Test must be after r) Date First New Oil Run To Tank ength of Test Actual Prod. During Test GAS WELL total Prod. Test - MCF/D esting Method (pilot, back pr.) /I. OPERATOR CERTIFIC I hereby certify that the rules and regula Division have been complied with and is true and complete to the best of my hereby Regular Signature BILL R. KEATHLY	Tubing Pressure Oil - Bbls. Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut CATE OF COMP Intions of the Oil Conser- that the information give knowledge and belief.	of load oil and must -in) *LIANCE vatica sa above	Producing Meth Casing Pressure Water - Ebis. Bbls. Condensati Casing Pressure	ed (Flow, per a/MMCF (Shut-in)	ser 14, a SERVA	chie depth or be for (c.) Choke Size Gas-MCF Gravity of Co Choke Size ATION [2 8 199		<u>ер</u>
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.