

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

FEB 04 1993

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-27159
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Southwest Royalties, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator c/o P.O. Box 953, Midland, Texas 79702		7. Lease Name or Unit Agreement Name Dagger Draw A
4. Well Location Unit Letter G : 1650 Feet From The North Line and 1880 Feet From The East Line Section 17 Township 19-S Range 25-E NMPM Eddy County		8. Well No. 1
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3533.4 GL		9. Pool name or Wildcat Dagger Draw, North (Penn)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-5-92: Well spudded.
11-7-92: Reached TD of 1201', set 1201' of 8-5/8", 24#, J-55 casing.
to Cemented with 1100 sx Lite & PP, TOC @ 190', cemented with
11-9-92 1" using 85 sx, then with 1272 sx Cl C, w/ 12 yds pea gravel.
11-10-92: Drilled to TD of 8000'. Well logged.
to
11-21-92
11-22-92: Ran 8000' 7", K-55-23#, 26# and N-80-26# casing. Cemented
with 1550 sx PP cement, circulated 82 sx to surface. Rig released.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 2-3-93
TYPE OR PRINT NAME Ann E. Ritchie (915) TELEPHONE NO 684-6381

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS

FEB 22 1993

APPROVED BY SUPERVISOR, DISTRICT II TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY: