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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED Form C-104
Revised 1-1-89
See Instructions

007 - 4 1993

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 0.(,0

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	O TRANS	SPORT OIL	AND NAT	UHAL GA		DI No			
SOUTHWEST ROYALTIES, INC.					Well API No. 30-015-27159					
idress	3, 1	<u> </u>	· · · · · ·	 ' '			<u> </u>			
P.O. BOX 11390, MI	DLAND, 1	TEXAS 7	9702		t (Please expla					
eason(s) for Filing (Check proper box) ew Well	,	Change in Trai	nsporter of:		t (Lieaze exhi					
ecompletion	Oil	XX DO		pppp.c	TIVE 10-	1 -07				
hange in Operator	Casinghead		ndensate	EFFEC	1106 10-	1-93		<u></u>		
change of operator give name d address of previous operator										
. DESCRIPTION OF WELL	AND LEA	SE								
ease Name			ol Name, Includir	g Formation		l l	(Lease	1	ase No.	
DAGGER DRAW A		1	DAGGER DE	AW, NOR	TH (PENN) State, I	Federal or Fe	•		
OCALION	1.4	450 -		N .	. 10	.00 -		E		
Unit LetterG					and18		t From The .	E	Line	
Section 17 Townsh	p 199	5 Ray	nge 25E	, NO	APM,	EDDY			County	
I. DESIGNATION OF TRAN			AND NATU							
lame of Authorized Transporter of Oil NAVAJO REFINING CO	IA I	or Condensale			e address to wh BOX 159,			orm u to be se. 88210	ne)	
lame of Authorized Transporter of Casin		or :	Dry Gas					form is to be se	nt)	
	Lines I	c lm				1 110				
f well produces oil or liquids, ve location of tanks.	Umit G	Sec. Tw	np. Rgs. 9S 25E	le gas actually	y connected?	When	7			
this production is commingled with that	from any other	er lease or pool	, give comming	order numi)er:					
V. COMPLETION DATA		-,	· 	, 		· ·		- ₁		
Designate Type of Completion	- (X)	Oil Well	Ges Well	New Well	Workover	Despen:	Plug Back	Same Res'v	Diff Resiv	
Date Spudded Date Compt. Ready to			xt.	Total Depth	Ctal Depth			P.B.T D.		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Pay		Tubing Depth			
Perforations							Depth Casing Shoe			
								<u> </u>		
			CASING AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
				 			10-22-93			
							shy I.T. EEC			
	1		····		·			7		
TEST DATA AND REQUE			*	he amedia a		amabla fan shi	a damih om ha	for 6.11.24 hou		
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Ter		oga ou ana musi		ethod (Flow, p			JOP JILL 24 NOW	WS.)	
Length of Test	Tubing Pressure			Casing Press	TIG.		Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
GAS WELL		·					<u> </u>			
Actual Prod. Test - MCF/D	Length of	Test		Bbis. Conde	assis/MMCF		Gravity of	Condensate		
Festing Method (puot, back pr.) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
									VL OPERATOR CERTIFIC	CATE OF
I hereby certify that the rules and reg								DIVISIO		
Division have been complied with an is true and complete to the best of my		•	above .			00	T 101	993		
1/2400	lisu			Date	Approve	90	1 11			
Signature Signature				By_	////	a n	SIR	993	Z	
KATE ELLIS	ON , AG		5.1.a							
Printed Name 9-30-93	(91568	-	î de	Title	SUP.	ERVISOR,	ואונוע			
Dute			one No.	H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.