

## 2. Well Control Systems

### A. Blowout Prevention Equipment

Equipment includes but is not limited to:

- a. pipe rams to accomodate all pipe sizes
- b. blind rams
- c. choke manifold
- d. closing unit

Auxillary equipment added as appropriate includes:

- |                                     |            |
|-------------------------------------|------------|
| a. annular preventor                | <u>Yes</u> |
| b. rotating head                    | <u>Yes</u> |
| c. mud-gas separator                | <u>No</u>  |
| d. flare line and means of ignition | <u>No</u>  |
| e. remote operated choke            | <u>No</u>  |

### B. Communication

The rig contractor will be required to have two-way communication capability. Conoco will have either land-line or mobile telephone capabilities.

### C. Mud Program

The mud program has been designed to minimize the volume of H<sub>2</sub>S circulated to surface. Proper mud weight, safe drilling practices, and the use of H<sub>2</sub>S scavengers when appropriate will minimize hazards when penetrating H<sub>2</sub>S bearing zones.

### D. Drill Stem Test intervals are as follows:

DST No. 1	<u>NONE</u>	ft. to	<u>        </u>	ft.
DST No. 2	<u>        </u>	ft. to	<u>        </u>	ft.
DST No. 3	<u>        </u>	ft. to	<u>        </u>	ft.

Drill Stem Testing Safety Rules are attached.

## III. WELL SITE DIAGRAM

A complete well site diagram including the following information is attached.

1. Rig orientation
2. Terrain
3. Briefing areas
4. Ingress and egress
5. Pits and flare lines
6. Caution and danger signs
7. Wind indicators and prevailing wind direction



**LTR**



**Job separation sheet**



WDI



H2S Safety Contractor

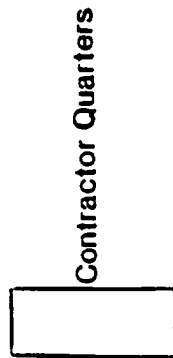
Terrain is flat, and covered with native grasses  
Two of the three WDI (wind direction indicator) locations will be utilized  
(Prevailing winds are SW to NE)



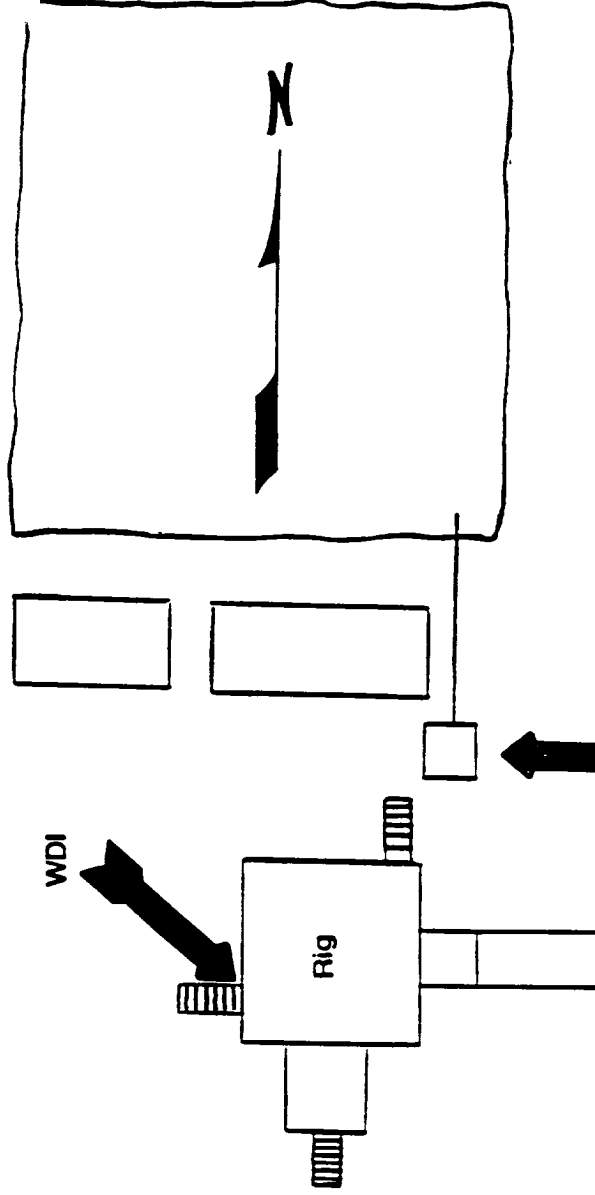
Conoco Quarters



Muster Area No. 1



Contractor Quarters



Choke Manifold

anger signs

Muster Area No. 2

WDI



ccess road