

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REMVR. <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR CONOCO INC.	
3. ADDRESS AND TELEPHONE NO. 10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (915)-686-5424				14. PERMIT NO. DATE ISSUED	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1980' FWL, UNIT LETTER 'C' At top prod. interval reported below At total depth				15. DATE SPUDDED 10-25-92 16. DATE T.D. REACHED 11-15-92 17. DATE COMPL. (Ready to prod.) 12-13-92 18. ELEVATIONS (OF. RKB, RT, GR, ETC.)* DF 3583.9; KB 3584.9 19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8115		21. PLUG. BACK T.D., MD & TVD 8008		22. IF MULTIPLE COMPL., HOW MANY* NA	
23. INTERVALS DRILLED BY XX				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7765 - 7840 CISCO	
25. WAS DIRECTIONAL SURVEY MADE NO				26. TYPE ELECTRIC AND OTHER LOGS RUN DUAL LATEROLOG, COMPENSATED NEUTRON	
27. WAS WELL CORRED NO					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9 5/8		40		1071	
7		26		8106	
HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
13 1/2		1100 SX			
8 3/4		1475 SX			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 7/8		7937			
31. PERFORATION RECORD (Interval, size and number)					
PERF W/ 4 JSPF; 7765-90, 7798-7806, 7812-7840					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
7765-7840		ACID W/ 1500 gal 20% NEEF HCL			
33. PRODUCTION					
DATE FIRST PRODUCTION 12-13-92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING		WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 12-21-92		HOURS TESTED 24		CHOKES SIZE	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL—BBL. 162		GAS—MCF. 570		WATER—BBL. 903	
OIL GRAVITY-API (CORR.) 44.1					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD					
35. LIST OF ATTACHMENTS DEVIATION REPORT & LOGS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>David P. Glad</i>		TITLE CASL REGULATORY SPEC.		DATE JAN 4 1993	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
GISCO CANYON	7717	7995	VUGULAR DOLOMITE	GLORIETA	2025	
				YESO	2120	
				ABO	3788	
				WOLF CAMP	5470	
				GISCO-CANYON	7675	