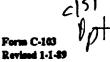
Submit 3 Copies to Appropriate District Office

State of New Mexico



Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION DISTRICT I P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2088 RECEIVED Santa Fe, New Mexico 87504-2088 30-015-27168 DISTRICT II 5. Indicate Type of Lease-P.O. Drawer DD, Artesia, NM \$8210 FEE STATE MOV 18 1992 DISTRICT III
1000 Rio Brazos Rd., Aziec, NIM 87410 6. State Oil & Gas Lease No. O. C. D. E-10083 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" INDIAN HILLS STATE COMM. (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: MET [WELL X OTHER 8. Well No. 2. Name of Operator Marathon Oil Company 9. Pool name or Wildox Address of Operator P.O. Box 552 Midland, Tx. 79702 S. DAGGER DRAW UPPER PENN. Well Location 660' Feet From The WEST 660' Feet From The NORTH Line and Line Unit Letter D thip 20-S Range 24-E
10. Elevation (Show whether DF, RKB, RT, GR, etc.) NMPM EDDY Township 20-S County Section 36 GL-3631' KB-3646' Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING PLUG AND ABANDON PERFORM REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **CHANGE PLANS** TEMPORARILY ABANDON CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: DRILLING AND CASING OPERATIONS OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. PRE-SET 40' OF 14" CONDUCTOR AND CEMENTED WITH REDI-MIX. MIRU HONDO #3, SPUD 12-1/4" HOLE @ 0700 HRS 11/10-92. DRILLED TO 86' AND LOST CIRC. MIXED AND PUMPED 50 PPB LCM PILLS AND COULD NOT RE-GAIN CIRC. PUMPED SWEEPS AND DRILLED TO 1200'. RAN 29 JTS. 9-5/8", 36#, K-55, STC, NEW CASING. SHOE @ 1198', INSERT FLOAT @ 1114'. RU HOWCO AND TESTED LINES TO 3000#. MIXED AND PUMPED 600 SX. CLASS "C" LIGHT + 5 PPS GILSONITE, 3% CACL2 + 1/4 PPS CELLOFLAKE. TAILED IN WITH 200 SX.CLASS "C" + 2% CACL2. PLUG DOWN @ 1430 HRS. 11/12-92.DID NOT CIRC. CEMENT. WOC 6 HRS. ND ANNULAR AND CUT 9-5/8" CSG. RAN TEMP SURVEY -TOC @ 225'. RAN 1" TO 207' AND PUMPED 50 SX. CLASS "C" + 3% CACL2. WOC 3 HRS. RIH W/ 1" AND FOUND TOC @ 917'. PUMPED 50 SX CLASS "C" + 3% CACL2. WOC 3 HRS. TAGGED TOC @ 772'. PUMPED 50 SX. CLASS "C" + 3% CACL2, WOC 3 HRS. TAGGED TOC @ 565'. PUMPED 100 SX. CLASS "C". WOC 2 HRS. TAGGED TOC @ 295'. PUMPED 100 SX. CLASS "C". TAGGED CMT @ 225'.PUMPED 100 SX. CLASS "C". WELD ON 9-5/8" 3M X 11" 3M CASING HEAD. TESTED WELD TO 1000 PSI.PUMPED REDI-MIX AT SURFACE PER MIKE STUBBLEFIELD, NMOCD. NU 11" 3M SHAFFER DUAL RAM BOP'S AND 11" 3M ANNULAR. TEST RAMS, CHOKE MANIFOLD STACK VALVES KELLY AND MUD LINES TO 300/ 3000 # . TESTED ANNULAR TO 200/2000 #. TOTAL WOC 21 HRS. TIH W/ 8-3/4" BIT TO 1096'AND TAGGED CEMENT. DRILLED CEMENT TO INSERT @ 1114'. TEST CASING TO 1000#. DRILLED INSERT FLOAT AND CEMENT TO 1134' TEST CASING TO 1000#. RESUMED DRILLING FORMATION W/ 8-3/4" BIT. INSTALLED ROTATING HEAD @ 1493' I hereby certify that the iete to the heat of my knowledge and belief. TILE DRILLING SUPERINTENDENT DATE 11/17-92 SIGNATURE TELEPHONE NO.915682-1626 TYPE OR FRENT NAME CECIL T. PEARCE ORIGINAL SIGNED BY (This space for State Use) NOV 2 5 1992 MIKE WILLIAMS SUPERVISOR, DISTRICT IT

TITLE .

CONDITIONS OF APPROVAL, IP ANY:

APPROVED BY -