

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-27168

5. Indicate Type of Lease.
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-10083

7. Lease Name or Unit Agreement Name
INDIAN HILLS STATE COMM.

8. Well No.
3

9. Pool name or Wildcat
S. DAGGER DRAW UPPER PENN.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 552 Midland, Tx. 79702

4. Well Location
Unit Letter D : 660' Feet From The NORTH Line and 660' Feet From The WEST Line

Section 36 Township 20-S Range 24-E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL-3631' KB-3646'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: DRILLING AND CASING OPERATIONS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PRE-SET 40' OF 14" CONDUCTOR AND CEMENTED WITH REDI-MIX. MIRU HONDO #3, SPUD 12-1/4" HOLE @ 0700 HRS 11/10-92. DRILLED TO 86' AND LOST CIRC. MIXED AND PUMPED 50 PPB LCM PILLS AND COULD NOT RE-GAIN CIRC. PUMPED SWEEPS AND DRILLED TO 1200'. RAN 29 JTS. 9-5/8", 36#, K-55, STC, NEW CASING. SHOE @ 1198', INSERT FLOAT @ 1114'. RU HOWCO AND TESTED LINES TO 3000#. MIXED AND PUMPED 600 SX. CLASS "C" LIGHT + 5 PPS GILSONITE, 3% CACL2 + 1/4 PPS CELLOFLAKE. TAILED IN WITH 200 SX. CLASS "C" + 2% CACL2. PLUG DOWN @ 1430 HRS. 11/12-92. DID NOT CIRC. CEMENT. WOC 8 HRS. ND ANNULAR AND CUT 9-5/8" CSG. RAN TEMP SURVEY - TOC @ 225'. RAN 1" TO 207' AND PUMPED 50 SX. CLASS "C" + 3% CACL2. WOC 3 HRS. RIH W/ 1" AND FOUND TOC @ 917'. PUMPED 50 SX CLASS "C" + 3% CACL2. WOC 3 HRS. TAGGED TOC @ 772'. PUMPED 50 SX. CLASS "C" + 3% CACL2. WOC 3 HRS. TAGGED TOC @ 565'. PUMPED 100 SX. CLASS "C". WOC 2 HRS. TAGGED TOC @ 295'. PUMPED 100 SX. CLASS "C". TAGGED CMT @ 225'. PUMPED 100 SX. CLASS "C". WELD ON 9-5/8" 3M X 11" 3M CASING HEAD. TESTED WELD TO 1000 PSI. PUMPED REDI-MIX AT SURFACE PER MIKE STUBBLEFIELD, NMOC. NU 11" 3M SHAFFER DUAL RAM BOP'S AND 11" 3M ANNULAR. TEST RAMS, CHOKE MANIFOLD STACK VALVES KELLY AND MUD LINES TO 300/3000 #. TESTED ANNULAR TO 200/2000 #. TOTAL WOC 21 HRS. TIH W/ 8-3/4" BIT TO 1096' AND TAGGED CEMENT. DRILLED CEMENT TO INSERT @ 1114'. TEST CASING TO 1000#. DRILLED INSERT FLOAT AND CEMENT TO 1134' TEST CASING TO 1000#. RESUMED DRILLING FORMATION W/ 8-3/4" BIT. INSTALLED ROTATING HEAD @ 1493'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cecil T. Pearce TITLE DRILLING SUPERINTENDENT DATE 11/17-92

TYPE OR PRINT NAME CECIL T. PEARCE

TELEPHONE NO. 915682-1626

(This space for State Use)
ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

NOV 25 1992

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: