

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DEC 2 - 1992

WELL API NO. 30-015-27168
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E - 10083
7. Lease Name or Unit Agreement Name INDIAN HILLS STATE COMM.
8. Well No. 3
9. Pool name or Wildcat S. DAGGER DRAW - UPPER PENN.
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL - 3631' KB - 3646'

SUNDRY NOTICES AND REPORTS ON WELLS. D.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 552 Midland, Tx. 79702

4. Well Location
Unit Letter D : 660' Feet From The NORTH Line and 660' Feet From The WEST Line

Section 36 Township 20 - S Range 24 - E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL - 3631' KB - 3646'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: DRILLING & CASING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: DRILLING & CASING OPERATIONS <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RESUMED DRILLING FORMATION W/ 8-3/4" BIT. R. U. MUD LOGGER @ 7000'. REACHED T.D. @ 0300 HRS., 12/2-92. (7989'). N. U. WL BOP, PACK-OFF & PUMP IN SUB, TESTED TO 500 PSI. LOGGED WELL AS FOLLOWS: DLL/MSFL/GR/SONIC 7989'- 6348'. LDT/EPT 7989'- 6348'. CNL/GR/CAL 7988'- SURF. TIH W/ DRILL STRING, CIRC HOLE AND L.D. SAME. CHANGE RAMS TO 7" AND TEST SEALS TO 500#. RAN 121 JTS., 7", 26#, K-55, LTC & 65 JTS., 23#, K-55, LTC NEW CASING. SHOE @ 7987', FLOAT COLLAR @ 7941', BAKER STAGE TOOL @ 5560'. CEMENTED 1ST STAGE W/ 525 SX. HOWCO PREM +, 8 PPS SILICALITE, .6% HALAD -9, .3% NACL, 5 PPS GILSONITE. (WT. 13.6 PPG, YIELD 1.8 CF/SK). DROPPED BOMB & SHIFTED TOOL W/ 850#. CIRC. 160 SX TO PIT. CIRC 4 HRS. MIXED & PUMPED 2ND STAGE W/ 650 SX. HOWCO PREM + HOWCO LITE, W/ 5PPS NACL, 5 PPS GILSONITE, 1/4 PPS FLOCELE, TAILED IN W/ 100 SX. HOWCO PREM + LITE - NEAT. DISPLACED W/ FRESH WATER. CIRC'D 160 SX TO PIT. PLUG DOWN @ 10:15 HRS., 12/5-92. SET SLIPS W/ 160,000#, N.U. 11" 3m x 9" 3m TUBING HEAD W/ BLIND FLANGE. RIG RELEASED @ 1400 HRS., 12/4-92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cecil T. Pearce TITLE DRILLING SUPERINTENDENT DATE 12/14-92

TYPE OR PRINT NAME CECIL T. PEARCE TELEPHONE NO. 915-682-1626

(This space for State Use) ORIGINAL SIGNED BY: MIKE WILLIAMS
SUPERVISOR, DISTRICT II
APPROVED BY: MIKE WILLIAMS TITLE SUPERVISOR DATE DEC 8 1992

CONDITIONS OF APPROVAL, IF ANY: