

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

1992
WELL APT NO.
30-015-27168

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.
E-10083

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
INDIAN HILLS STATE COMM

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator
Marathon Oil Company

8. Well No.
3

3. Address of Operator
P.O. Box 552 Midland, Tx. 79702

9. Pool name or Wildcat
S. DAGGER DRAW UPPER PENN

4. Well Location

Unit Letter D : 660 Feet From The NORTH Line and 660 Feet From The WEST Line

Section 36

Township 20-S

Range 24-E

NMPM EDDY

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL 3631; KB 3646

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: NEW COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MARATHON OIL COMPANY RECENTLY COMPLETED THIS WELL. WORK IS SUMMARIZED BELOW.

12/06/92: INSTALLED & TESTED ANCHORS TO 22,500#. 12/08/92: MIRU. INSTALLED BOP. 12/09/92: W/ W/6-1/2" BIT CO TO 7938 KB. TESTED CSG & RAMS TO 1200#. CIRCULATED HOLE CLEAN W/2% KCl. 12/10/92: RAN GR CBL 7937-7435. 12/11/92: PERFORMED FROM 7712-7770' W2 JSPF. SWABBED WELL. 12/12/92: STIMULATED UPPER PENN W/16,000 GAL 20% HCl (NE-SGA). SWABBED WELL. 12/13/92: SWABBED WELL. KICKED OFF FLOWING MOSTLY ACID WATER & GAS. SWI. 12/14/92: KICKED WELL OFF FLOWING - ACID WATER & GAS. SHOW OF OIL. SWI. 12/15/92: KICKED WELL OFF FLOWING. TURNED TO TEST SEPARATOR. PREPARING TO RUN PROD LOGS. 12/16/92: RAN PROD LOGS, BOTH SI & FLOWING TO DETERMINE FLUID ENTRY. 12/17/92: FLOW TESTING WELL. 12/18/92: FLOW TESTING WELL 48/64" CHK. 12/19/92: SWI. POOH W/TREATING STRING. RIH W/PROD STRING TO 7654.83 KBM. PUMPED 2% KCl W/CORROSION INHIBITOR FOR PKR FLUID. SET OTIS MH PKR ON 2-7/8" TBG @ 7654.83 KBM W/6000# COMPRESSION. PRESSURE TESTED PKR & CSG TO 300 PSI. TEST OK. SWABBED WELL. 12/20/92: STARTED WELL FLOWING TO SEPARATOR. TESTING WELL. RDPU & CLEAN LOCATION. 12/21/92: FLOW TESTED WELL IN 1" CHK FTP 270# CSG PKR, 151 BOPD, 1100 MCFPD, 556 BWPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Thomas M. Price

TITLE

ADVANCED ENGINEERING TECH

DATE 12/22/92

TYPE OR PRINT NAME THOMAS M. PRICE

TELEPHONE NO. 915/682-1626

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE JAN 18 1993

CONDITIONS OF APPROVAL, IF ANY: