

+ 151  
up

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DEC 15 1992

WELL API NO.  
30-015-27172

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
L-2764

7. Lease Name or Unit Agreement Name

Irish Hills KW State

8. Well No.  
3

9. Pool name or Wildcat  
Undes. Penasco Draw Morrow

### SUNDRY NOTICES AND REPORTS ON WELL C. D.

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR REWORK BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐

GAS WELL ☒

OTHER

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line

Section 2 Township 19S Range 24E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3703' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9000'. Reached TD 11-26-92. Ran 216 joints 5-1/2" 15.5# J-55 and 17# J-55 & N-80 casing set 9000'. Float shoe set 9000'. Float collar set 8958'. DV tool set 5986". Cemented in 2 stages. Stage 1: 600 sx "C" + 8#/sx Silica-lite + .6% Halad 322 + 2.3#/sx Salt + 5#/sx Gilsonite + 1/4#/sx Flocele (yield 1.82, 25 13.6). PD 1:02 PM 11-28-92. Bumped plug to 1800 psi for 1 minute. Circulated 21 sacks cement. Circulated thru DV tool 4 hours. Stage 2: 1050 sx H/L "C" + .3% Halad-9 + 3#/sx Gilsonite + 1/4/sx Flocele (yield 2.04, wt 12.4). Tailed in w/ 100 sx "C" (yield 1.32, wt 14.8). PD 6:15 PM 11-28-92. Bumped plug to 3200 psi for 1 minute. Circulated 135 sacks. WOC 24 hours. Drilled out DV tool at 5986'. Perforated 8703-8709' w/14 holes - 2 SPF). Acidized perforations 8703-09' (14 holes) w/1000g. 7 1/2% NEFE acid, 1000 scf/bbl N2 and 28 balls. Swabbed well. Frac'd 8703-09' w/20000g. Quality Binary foam + 15000# 20/40 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett

TITLE Production Supervisor

DATE 12-14-92

TYPE OR PRINT NAME Juanita Goodlett

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE

DEC 23 1992

CONDITIONS OF APPROVAL, IF ANY: