	State of No.	w Mariaa	RELEI	vf		-	
Submit 3 Copies o Appropriate District Office	State of New Energy, Minerals and Natur	1		9 1993	Form C-103 Revised 1-1-89		
<u>DISTRICT I</u> 2.O. Box 1980, Hobbs, NM 88240	OIL CONSERVA	TION DIVISI	ON: p	WELL API NO.			
DISTRICT II Santa Fe, New Mexico 87504-2088				50 015 27172			
2.0. Drawer DD, Artesia, NM 88210 DISTRICT III				5. Indicate Type of Lease ST	ATE X FE		
1000 Rio Brazos Rd., Aztec, NM 87410			<u>,</u> .	6. State Oil & Gas Lease N L-2764	lo.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name			
OL GAS WELL X OTHER				Irish Hills KW State			
2. Name of Operator				8. Well No.			
YATES PETROLEUM CORPORATION				9. Pool name or Wildcat			
3. Address of Operator 105 South 4th St., Artesia, NM 88210				Undesignated			
4. Well Location	N		660	1	Zaat		
Unit Letter <u>A</u> : <u>660</u>	Feet From The Nor t	th Line and	000	Feet From The		Line	
Section 2	Township 195	Range 24E whether DF, RKB, RT, GR		MPM Eddy		County	
		3703' GR	,				
11. Check	Appropriate Box to Indi	cate Nature of No	tice, Re	port, or Other Data			
NOTICE OF IN	TENTION TO:		SUBS	SEQUENT REPO	RT OF:		
	PLUG AND ABANDON		ORK		ING CASING		
	CHANGE PLANS		DRILLING	OPNS. DPLUG	AND ABANDON		
	ALTER CASING CASING TEST AND C			MENT JOB			
)THER:		OTHER Swab	test	Canyon; perfora	te, treat	<u>Cis</u> cD	
12 Describe Proposed or Completed Oper work) SEE RULE 1103. 3-10-93. RUPU. Set R (Canyon perfs). Drop 1200#. Set packer @ w/tubing and packer. 6701, 12, 14, 23, 25, 15% NEFE. Flow/swab Perforated Cisco (1 S tubing. Set packer @ TOH w/packer and tubi 6545'. TIH w/RBP, pac Drop down and straddI Swabbed perfs 6487-65 test to 1500#. Set 3-26-93. Shut well is	 ABP @ 7581', tested down and straddled 7657'. Swab/tested Perforated Cisco 6 39 and 6741'. TIH tested well. Moved SPF-5 holes) 6593, 9 5514'. Acidized per ing. Perforated Cisco cker and tubing. St Led perfs 6542-45' a 545'. TIH w/packer packer at 6480', tested 	to 2000#. Set I Canyon perfs for 3 days. I 6687-6741' (1 5 I w/packer and I RBP to 6646' 04, 95, 96 and cfs 6593-97' w co (1 SPF) as traddled perfs and acidized w and tubing to	t packe 7633-5 Moved F SPF) as tubing teste 6597' /1000g 6487-8 /1000g RBP at	er @ 7416'. Swa 51'. Set RBP @ RBP to 7414', te s follows: 6687 g. Acidized per ed to 2000#. TC . TOH w/casing g . 7½ NEFE. Swat s: 6487, 88, 89 89' and acidized . 15% NEFE. Set t 6646' Unset F	bbed perfs 7708', tes sted to 18 ', 89, 91, fs 6687-67 OH w/tubing guns. TIH w bbed well 3 0, 6542, 43 1 w/1000g. c packer at RBP. Reset	sted to 300#. TOH 95, 97, 99, 741' w/2000g. 3 and packer. 3/packer and 3-19-22-93. 3, 44 and 15% NEFE. 5 6415'. 5 RBP at 6811'	
I hereby certify that the information above is the	rue and complete to the best of my know!	ledge and belief.					
sionartige canita		mreProduct	ion Su	pervisor da			
TYPE OR PRINT NAME Juani	ta Goodlett			TE	LEPHONE NO. 505	<u>, / 40-14/1</u>	
(This space for State Use)	- I Only						
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	· · · · · · · · · · · · · · · · · · ·	mle		D/	лте		