

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MINERAL COMMISSION

Drawn by

SUBMIT TO BUREAU OF LAND MANAGEMENT

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.
NM 0559175

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐		8. FARM OR LEASE NAME, WELL NO. DAGGER DRAW NO 13 30-015-27179	
2. NAME OF OPERATOR CONOCO INC.		9. API WELL NO.	
3. ADDRESS AND TELEPHONE NO. 10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (915)-686-5424		10. FIELD AND POOL, OR WILDCAT N. DAGGER DRAW UPPR PENN	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1980' FWL, UNIT LETTER 'F' At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 30, T-19S, R-25E	
14. PERMIT NO. 30-015-27179		DATE ISSUED	
15. DATE SPUDDED 11-17-92	16. DATE T.D. REACHED 12-7-92	17. DATE COMPL. (Ready to prod.) 1-3-93	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 3553.7
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 8100		
21. PLUG. BACK T.D., MD & TVD 7991	22. IF MULTIPLE COMPL., HOW MANY* NA	23. INTERVALS DRILLED BY XX	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7684 - 7803 CISCO CANYON
25. TYPE ELECTRIC AND OTHER LOGS RUN CZD			26. WAS WELL CORRED NO
27. WAS DIRECTIONAL SURVEY MADE NO			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8	40	1090	14 3/4
7	26	8100	8 3/4
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
1100 SX			
1350 SX			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8	7932		
31. PERFORATION RECORD (Interval, size and number)			
4 JSPF @ 7684-92, 7700-16, 7742-52, 7761-71, 7780-7803			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		AMOUNT AND KIND OF MATERIAL USED	
DEPTH INTERVAL (MD)		ACID W/ 400 g HEATED 20% NEFE	
7684-7803			
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)
1-3-93	PUMPING		PRODUCING
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD
1-7-93	24		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.
			297
			581
			568
			1956
			44.3
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
SOLD			
35. LIST OF ATTACHMENTS LOGS & DEVIATION REPORT			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>David R. Glass</i>		TITLE SR. REGULATORY SPEC	
DATE 1-15-93			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
CISCO DOLOMITE	7603	7926	DOLOMITE, SHALE; OIL & GAS PRODUCTIVE

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
GLORIETA	2090	
YESO	2220	
ABO	4006	
WOLFCAMP	5468	
CISCO LIME	7575	
CISCO DOLOMITE	7603	

Corocco
Dagger Draw #13
Edcy County, NM

STATE OF NEW MEXICO
DEVIATION REPORT

496	1
968	1-3/4
1,090	1-3/4
1,580	1-1/2
2,072	1
2,570	3/4
3,067	3/4
3,492	3/4
3,968	3-1/4
4,062	3-1/2
4,154	3-3/4
4,239	4
4,342	3-3/4
4,433	3
4,556	5
4,618	4-3/4
4,680	5
4,742	4-3/4
4,804	4-1/2
4,988	4-1/2
5,140	4-3/4
5,295	4-1/2
5,498	4
6,006	2-3/4
6,500	3-1/4
6,999	3-1/4
7,488	2-1/4
7,980	1-3/4
8,100	1-1/2

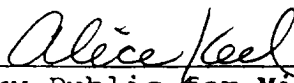

By: Ray Peterson

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me
this 9th day of December, 1992, by RAY PETERSON
on behalf of PETERSON DRILLING COMPANY.

My Commission Expires: 8/2/96


Notary Public for Midland
County, Texas



ALICE KEEL
Notary Public
State of Texas
Commission Expires 8-2-96