

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-1116
Revised 1/1/89

RECEIVED

JAN 14 1993

O. C. D.
ARTIFICIAL LIFT

GAS - OIL RATIO TEST

Operator CONOCO INC.	Pool NO. DAGGER DRAW/UPPER PENN		County EDDY											
Address 10 DESTA DRIVE, SUITE 100W MIDLAND, TX 79705		TYPE OF TEST - (X) ☒ SCHEDULED ☐ SPECIAL												
LEASE NAME DAGGER DRAW	WELL NO. 13	LOCATION U S T R			DATE OF TEST 01-12-93	CHOKE SIZE Open	TBG. PRESS. 200	DAILY ALLOW-ABLE ----	LENGTH OF TEST HOURS 24.0	Completion ☒ XX ☐ Special		GAS - OIL RATIO CU FT/B		
		WATER BBL.S	PROD. DURING TEST GRAV. OIL	OIL BBL.S						GAS M.C.F.				
										576	44.2	251	639	2546

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature *Reesa Wilkes* Reesa Wilkes

ADMINISTRATIVE ASSISTANT

PRINTED NAME AND TITLE
OIL AND GAS PRODUCTION ACCOUNTING

Date
January 12, 1993

Telephone No.
915/686-5580

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)