Appropriate District (DISTRICT I P.O. Box 1980, Hobb

## State of New Mexico Energy, Minerais and Natural Resources Department

DISTRICT II P.O. Drawer DD, Antonia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

C L.D

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I	AUG 1 7 1993										
	A 4: 5										

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 874						7504-2088	•	QI.D.			
_	REC	DUEST	FOR /	ALLOW/	ABLE AN	D AUTHO	ORIZATI	ON	•		
I. Operator		TOTE	IANS	<u> 2081 0</u>	IL AND N	NATURAL					
Conoco Inc.								Well API No. 30-015-27:	ell API No. 30-015-27179		
Address 10 Desta Drive S	Ste 100W	. Midl	and.	TX 79	9705						
Reason(s) for Filing (Check proper bo	<u> </u>				XX. (	Other (Please	erricin)				
New Well		Change:	in Trans	porter of:_	TO		LEASE	NAME FROM	DAGGER	DRAW	
Recompletion	Oil		Dry	_	CO	M NO 1,	13, T	'O DAGGER DI	RAW 30N	COM	
Change in Operator	Casingh	and Gas	Cond		H.F	FECTIVE	AUGUST	1, 1993			
change of operator give name								<del> </del>			
I. DESCRIPTION OF WEL	L AND LI				_	- · · · · · · · · · · · · · · · · · · ·					
DAGGER DRAW 30N COM		Well No.	Pool I	SER DRA	W UPPER	PENN	į.	Cind of Lease	им ф	559 <b>1</b> °	
ocation F											
Unit Letter	: <u>198</u>	.0	_ Foot F	rom The _	ORTH L	ine and	1980	_ Feet From The _	VEST		
Section 30	<b>1</b> 9	S	Range	25	E	NMPM.	EDDY				
									<del></del>	Cou	
II. DESIGNATION OF TRA	1	ER OF O	IL AN	ID NATE	JRAL GA	<u>S</u>					
AMOCO PIPELINE	XX	or Condensate			P.O. B	i <b>ve eddress</b> u OX 7020:	SA. OK 71	A, OK. 71470			
ame of Authorized Transporter of Car	inghead Gas	XX	or Dry	Gas 🗍							
PHILLIPS 66 NATURAL (	GAS CO.				4001	PENBROO	K, ÖDES	SA, IX. 79	760 <b>to be s</b> e	out)	
well produces oil or liquids, to location of tenks.	Unit	Sec.	Twp	Rge		ly connected		<b>1-6-93</b>		<del></del>	
	<u> </u>	19	19S	25E	1			1-6-93			
this production is commingled with the COMPLETION DATA	at from any of	her leass or	pool, giv	re comming	ding order nu	nber: K-	9522-A				
		Oil Well	1	Gas Well	New Wel	Workover	Deepe	Plug Back S	ieme Pee'u	Diff R	
Designate Type of Completio			L_		Ĺ	Ĺ	i	_  ,			
te Spudded	Date Com	Date Compi. Ready to Prod.			Total Depth			P.B.T.D.	<del></del> -		
evations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	ATTRACTOR		Top Oil/Gas	Pay		Tables Deat			
<del></del>					•	•		Tubing Depth			
rforations								Depth Casing	Shoe		
<del></del>											
		TIRING	CASD	JG AND	CENTENT	DIC DECC	100				
HOLE SIZE					CEMENT				0Y0 051 IS	'A F	
HOLE SIZE		TUBING, SING & TU			CEMENT	ING RECO		P <sub>M</sub> SA	CKS CEME		
HOLE SIZE					CEMENT			Past		NT 3	
HOLE SIZE					CEMENT			Past	ID-	3	
	CA	SING & TU	BING S		CEMENT			Past	ID-	3	
TEST DATA AND REQUE	CAT FOR A	SING & TU	BING S	SIZE		DEPTH SE	<u> </u>	Prof	ID- 27-9:	3	
TEST DATA AND REQUE  L WELL (Test must be after	CAT FOR A	SING & TU	BING S	il and must	be equal to or	DEPTH SE	Ilowable for	this depth or be for	ID- 27-9:	3	
TEST DATA AND REQUE	CAST FOR A recovery of to	SING & TU	BING S	il and must		DEPTH SE	Ilowable for	this depth or be for	ID- 27-9:	3	
TEST DATA AND REQUE  L WELL (Test must be after to First New Oil Rua To Tank	CAST FOR A recovery of to	SING & TU	BING S	il and must i	be equal to or	DEPTH SE	Ilowable for	this depth or be for	ID- 27-9:	3	
TEST DATA AND REQUE L WELL (Test must be after a First New Oil Rua To Tank agth of Test	CAST FOR A recovery of total Date of Tes	SING & TU	BING S	il and must	be equal to or Producing M	DEPTH SE	Ilowable for	this depth or be for	ID- 27-9:	3	
TEST DATA AND REQUE L WELL (Test must be after First New Oil Rua To Tank gth of Test	ST FOR A recovery of to	SING & TU	BING S	il and must	be equal to or	DEPTH SE	Ilowable for	this depth or be for	ID- 27-9:	3	
TEST DATA AND REQUE  L WELL (Test must be after a First New Oil Rua To Tank  agth of Test  ual Prod. During Test	CAST FOR A recovery of total Date of Tes	SING & TU	BING S	il and must	be equal to or Producing M	DEPTH SE	Ilowable for	this depth or be for the control of	ID- 27-9:	3	
TEST DATA AND REQUE L WELL (Test must be after a First New Oil Rua To Tank  ugth of Test  ual Prod. During Test  AS WELL	CAST FOR A recovery of total Date of Test Tubing Press Oil - Bbls.	LLOWA	BING S	il and must	be aqual to or Producing M Casing Press Water - Bbis.	DEPTH SE	Ilowable for	this depth or be for I, etc.)  Choke Size  Gas-MCF	17-9	3	
TEST DATA AND REQUE L WELL (Test must be after to First New Oil Rua To Tank tight of Test tual Prod. During Test AS WELL	CAST FOR A recovery of total Date of Tes	LLOWA	BING S	il and must	be equal to or Producing M	DEPTH SE	Ilowable for	this depth or be for the control of	17-9	3	
TEST DATA AND REQUE  L WELL (Test must be after	CAST FOR A recovery of total Date of Test Tubing Press Oil - Bbls.	LLOWA  LA volume o  R	BLE of load o	il and must	be aqual to or Producing M Casing Press Water - Bbis.	DEPTH SE  P exceed top a sthod (Flow, )	Ilowable for	this depth or be for I, etc.)  Choke Size  Gas-MCF	17-9	3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

is true and complete to the best of my knowledge and belief.

KEATHLY

BILL R.

Printed Name

-93

8-12

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Ву

Title.

Date Approved \_\_\_AUG 1 9 1993

MIKE WILLIAMS

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT II

2) All sections of this form must be filled out for allowable on new and recompleted wells.

SR. REGULATORY SPEC.

Telephone No.

915-686-5424

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.