

454

NM OIL CONS COMMISSION
Drawer DD

Artesia, NM 88210

APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

DEC 10 1993

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit P, 660' FSL & 660' FEL, Section 10-T20S-R24E

5. Lease Designation and Serial No.

NM 42787

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ocotillo ACI Federal #2

9. API Well No.

30-015-27184

10. Field and Pool, or Exploratory Area

South Dagger Draw U/Penn

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set production casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

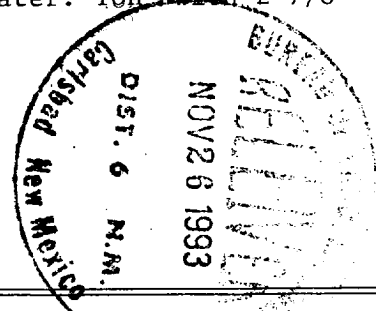
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 8045'. Reached TD 11-21-93. Ran 196 joints 7" 23# J-55 and 26# J-55 and N-80 casing set at 8045'. Float shoe set 8045', float collar set 8003'. DV tool set 5531'. Cemented in two stages: Stage I: 650 sx "H" with 5#/sx Gilsonite + 5#/sx CSE + .065% CF-14 + 1/4#/sx Celloseal, (yield 1.31, wt 15.1). PD 5:45 PM 11-22-93. Bumped plug to 1750 psi for 1 minute. Circulated 86 sacks cement. Circulated through DV tool 2-3/4 hours. Stage II: 850 sx PSL "C" (65:35:6) + 5#/sx Salt + 4/10% CF-14 + 5#/sx Gilsonite + 1/4#/sx Celloseal (yield 1.98, wt 12.4). Tailed in w/100 sx Class "H" Neat (yield 1.18, wt 15.6). PD 10:30 PM 11-22-93. Bumped plug to 3300 for 3 minutes. Circulated 113 sacks cement. WOC 18 hours. Drilled out DV tool at 5531'. Test casing to 1500 psi for 10 minutes, OK. TIH with bit, scraper and 2-7/8" tubing to 8000'. Circulate casing with 2% KCL water. TOH with 2-7/8" tubing, scraper and bit.

ACCEPTED FOR RECORD

J. L. Lora
9 1993

CARLSBAD, NEW MEXICO



14. I hereby certify that the foregoing is true and correct

Signed *J. L. Lora*

Title Production Supervisor

Date 11-24-93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: