

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

IWR

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.

NM 045276

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME, WELL NO.

PRESTON FEDERAL NO. 5

API WELL NO.

30-015-27186

FIELD AND POOL, OR WILDCAT

DAGGER DRAW UPPER PEN

SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

SEC 34, T-20S, R-24E

COUNTY OR

PARISH

EDDY

STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL

WELL

GAS

WELL

DRY

Other

b. TYPE OF COMPLETION:

NEW

WELL

WORK

OVER

DEEP

EN

PLUG

BACK

DIFF

RESEV

Other

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 DESTA DR STE 100W. MIDLAND, TEXAS 79705 (915)-686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

840' FSL & 1980' FEL UNIT LTR 'O'

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

OCT 18 1993

15. DATE SPUDDED

5-11-93

16. DATE T.D. REACHED

6-7-93

17. DATE COMPL. (Ready to prod.)

8-13-93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

9650

21. PLUG, BACK T.D., MD & TVD

9040

22. IF V

HOW MANY

ACCEPTED FOR RECORD

OCT 4 1993

ROTARY TOOLS

XX

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TWO)

9092 - 9306 MORROW (CIBP @9075' W/ 35' CMT ON TOP)
7763 - 7781 CISCO CANYON

25. WAS DIRECTIONAL

SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

RMLL/RS/RD/GR/CAL/CBL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1082	14 3/4	1100 SX	NONE
7	26	9650	8 3/4	705 SX	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	7659	

31. PERFORATION RECORD (Interval, size and number)

4" HSC, 4 JSPF @ 7763 - 7781
4" HSC, 4 JSPF @ 7714 - 7747

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7763-7781	ACID W/ 500g 15% HCL
7714-7747	ACID W/ 8 bbl 20% NEPE HCL
9075	CIBP W/ 35' CMT ON TOP

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-23-93		PUMPING (ESP)				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
9-6-93	24		→	482	420	1019	871
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
		→	482	420	1019	45.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

E.C. GARCIA

35. LIST OF ATTACHMENTS

LOGS & DIVIATION REPORT

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Erin T. Kealey

TITLE SR. STAFF ANALYST

DATE 9-8-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
CANYON DOLOMITE	7531	7847	VUGULAR, FRACTURED DOLOMITE

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
GLORIETA	2062	1673
YESO	2260	1475
BONE SPRING	3103	632
WOLF CAMP	5830	-2095
CANYON	7433	-3698
STRAWN	7975	-4240
ATOKA SHALE	8832	-5097
MORROW LIME	8994	-5259
MORROW CLASHES	9128	-5393
AUSTIN CYCLE	9445	-5710
CHESTER	9581	-5846