Preliminary Drilling Prognosis Yates Petroleum

This information is only approximate. Final form may vary

Preston Federal #5-H Surface: Sec. 34 20S-24E 840' S & 1,980' E Bottom Hole: 760' S & 660' E Eddy County, NM, 9,000' MD Canyon

Procedure:

YPC plans to re-enter this well which was drilled in 1993. The well is currently producing. The tubing and sub pump will be pulled from the well, and the perforations will be left open. A cast iron bridge plug will be set at $+/-7,635^{\circ}$. A whipstock will then be set inside of the casing on top of the CIBP. A window will then be milled in the casing at 7,615', and the wellbore will be sidetracked out of the 7" casing. A 4 $\frac{3}{4}$ " bit will be used for the horizontal lateral. A build rate of 52 deg/100' will be used until a final inclination of 90 degrees is reached. This should occur at 7,787' MD, 7,725' TVD. From this point the 90 degree angle will be maintained and a lateral approximately 1,200' long will be drilled. The end of the lateral will be 9,000' MD, 7,725' TVD.

Geological Program

Expected Tops:

SAN ANDRES	Depth: 600		
GLORIETA	Depth: 2100		
BONE SPRING	Depth: 3500		
WOLFCAMP	Depth: 5950		
CANYON LIME	Depth: 7450		
CANYON DOLOMITE	Depth: 7725*		
TD	9,000' MD, 7,725' MD		
*This depth is the middle of the productive Canyon Dolomite.			

Drilling Program

Hole Size		Casing Program		
Size	Depth To	Size	Weight	Depth
14.75"	1080'	9.625"	36# J -55	1080'
8.75"	9650'	7"	23#, 26#	9650'
4.75"	9,000' MD	OPEN HO	LE	
NOTE: The 9.625	" and 7" casing string	s are set and cen	nented in place.	

Mud Program

Dept	h	Туре	Weight
From	То		
0'	TD	FW Vis: 28-32	8.4-8.6