

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE TO:
DIST. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
MB NO. 1004-0137
February 28, 1995
5. WELL DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other ☐ Add lateral ☐

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS AND TELEPHONE NO.
105 South Fourth St. - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
840' FSL and 1980' FEL
At top prod. interval reported below
871' FSL and 2022' FEL (at kick off point)
At total depth

End of lateral - 782' FSL and 672' FEL
Deepest point in lateral - 833' FSL and 1621' FEL

15. DATE SPUDDED: Lateral: 11/7/00
16. DATE T.D. REACHED: 11/14/00
17. DATE COMPL. (Ready to prod.): 12/21/00
18. ELEVATIONS (OF, RKB, RT, GR, ETC.): 3721' GR

20. TOTAL DEPTH, MD & TVD: 8996' MD
7721' TVD - end of lateral
7731' TVD - deepest point
21. PLUG BACK
22. IF MULTIPLE COMPL.
23. INTERVALS DRILLED BY: 7516-8996'
ROTARY TOOLS
CABLE TOOLS

24. PRODUCTION INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Open hole lateral - 7516-8996' MD (7511-7731' TVD) Cisco

26. TYPE ELECTRIC AND OTHER LOGS RUN
No logs run in horizontal lateral

28. CASING RECORD (Report all strings set in well)
CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED
No casing set in horizontal lateral. See original completion report filed for casing set in original vertical well.

29. LINER RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)
30. TUBING RECORD
SIZE DEPTH SET (MD) PACKER SET (MD)

31. PERFORATION RECORD (interval, size and number)
None - Open hole completion
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
7516-8996' MD 46,000 gals 20% gelled IC HCL
7516-8996' MD 3000 gals 20% IC HCL

33. PRODUCTION
DATE FIRST PRODUCTION: 12/21/00
PRODUCTION METHOD (Flowing, gaslift, pumping-size and type of pump): Pumping
WELL STATUS (Producing or shut-in): Producing
DATE OF TEST: 12/22/00
HOURS TESTED: 24
CHOKE SIZE
PROD'N. FOR TEST PERIOD
OIL-BBL: 8
GAS-MCF: 345
WATER-BBL: 676
GAS-OIL RATIO
FLOW, TBG PRESS. CASING PRESS CALCULATED 24-HR RATE
OIL-BBL: 8
GAS-MCF: 345
WATER-BBL: 676
OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold
TEST WITNESSED BY: Adam Wortley

35. LIST OF ATTACHMENTS
Directional Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Engineering Technician

DATE 1/21/02

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

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