

District I
1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

C-F
BLM
Bryant
Stacy

Form C-104
Revised July 28, 2000

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia NM 88210		² OGRID Number 025575
		³ Reason for Filing Code/ Effective Date Add horizontal lateral in same zone
⁴ API Number 30-015-27186	⁵ Pool Name Dagger Draw Upper Penn, South	⁶ Pool Code 15475
⁷ Property Code 21046	⁸ Property Name Preston Federal	⁹ Well Number #5-H

II. ¹⁰ Surface Location									
UL or lot no. O	Section 34	Township 20S	Range 24E	Lot Idn	Feet from the 840	North/South Line South	Feet from the 1980	East/West line East	County Eddy

III. ¹¹ Bottom Hole Location									
UL or lot no. P	Section 34	Township 20S	Range 24E	Lot Idn	Feet from the 782	North/South line South	Feet from the 672	East/West line East	County Eddy
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 12/21/00		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name & Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
000734	Amoco Pipeline Company 502 N. West Avenue Levelland, TX 79336	0783210	O	Unit L - Section 35 T20S-R24E
138648	Amoco P/L Int. Trucking 502 N. West Avenue Levelland, TX 79336	0783210	O	Unit L - Section 35 T20S-R24E
009171	GPM Gas Corporation 4044 Penbrook Odessa, TX 79762	2805870	G	Unit O - Section 34 T20S-R24E

IV. Produced Water

²³ POD 0783250	²⁴ POD ULSTR Location and Description Unit L - Section 35 T20S-R24E
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V. Well Completion Data

²⁵ Spud Date Lateral: 11/7/00	²⁶ Ready Date 12/21/00	²⁷ TD 8996' MD 7721' TVD - end of lateral 7731' TVD - deepest point	²⁸ PBTD	²⁹ Perforations Open hole: 7516-8996' MD 7511-7731' TVD	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
No casing set in horizontal lateral. See original completion report filed for casing set in original vertical hole					
No tubing set in horizontal lateral. Tubing shown below is set in original vertical hole					
2-7/8"		7639'			

VI. Well Test Data

³⁵ Date New Oil 12/21/00	³⁶ Gas Delivery Date 12/21/00	³⁷ Test Date 12/22/00	³⁸ Test Length 24 hrs.	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil 8	⁴³ Water 676	⁴⁴ Gas 345	⁴⁵ AOF	⁴⁶ Test Method Flowing
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Susan Herpin</i>			OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR		
Printed name: Susan Herpin			Approved by:		
Title: Engineering Technician			Title:		
Date: Feb 21, 2002			Approval Date: MAR - 1 2002		
Phone: 505-748-1471					