

RECEIVED

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT(See other In-
structions on
reverse side)5. LEASE DESIGNATION AND SERIAL NO.
NM 045276

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

PRESTON FEDERAL #6

9. API WELL NO.

30-015-27187

10. FIELD AND POOL, OR WILDCAT

CEMENTARY MORROW

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 35, T-20S, R-24E

12. COUNTY OR

EDDY

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

3. NAME OF OPERATOR

CONOCO INC.

O.C.D.

4. ADDRESS AND TELEPHONE NO.

10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (915)-686-5424

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FNL & 460' FEL, UNIT LETTER 'A'

At top prod. interval reported below 660' FNL & 660' FEL

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

12-9-92

16. DATE T.D. REACHED

1-17-93

17. DATE COMPL. (Ready to prod.)

2-26-93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

DF 3659.3; KB 3660.3

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

9650

21. PLUG, BACK T.D., MD & TVD

9430

22. IF MULTIPLE COMPL.,
HOW MANY*

NA

23. INTERVALS
DRILLED BY

ROTARY TOOLS

XX

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9302 - 9326 MORROW

25. WAS DIRECTIONAL
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CCL

27. WAS WELL CORROD

NO

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	40	1114	14 3/4	1100 SX	
7	26	9473	8 3/4	1750 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	9159	9202

31. PERFORATION RECORD (Interval, size and number)

9302 - 9326 W/ TCP USING VAN GUNS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9302-9326	NONE

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
2-26-93		GAS FLOWING					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
2-26-93	24		→	0	2500	0		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
2675		→	0	2500	0			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

35. LIST OF ATTACHMENTS

LOGS, DIRECTIONAL SURVEY & MULTIPONT & ONE POINT BACK PRESSURE TEST

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Bert T. Kearney

TITLE

SR. REGULATORY SPEC.

DATE

3-3-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
CISCO-CANYON	7543	7830	DOLomite. VUGULOR & FRACTURED: OIL & GAS
MORROW	9228	9442	SAND & SHALE: GAS

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
GLORIETA	2226	2226
YESO	2410	2410
ABO	4060	4060
WOLFCAMP	5585	5600
CISCO-CANYON	7543	7577
STRAWN	8092	8126
ATOKA SHALE	8908	8942
MORROW	9114	9148
AUSTIN CYCLE	9547	9581