Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 38240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztoc, NM 87410 I. Operator CONOCO INC Address 10 Desta Drive St Resson(s) for Filing (Check proper box) New Well	(REQU T e 100W,	DIL CO Santa EST FOR O TRANS Midland Change in Tra	erais and Na NSER VA P.O. E Fe, New M ALLOWA SPORT OI TX 79' asportsr of: y Gas	ATION I lox 2088 lexico 875 BLE AND L AND NA 705 TO 0	ces Departm DIVISIC 04-2088 AUTHORI	DN ZATION AS Well 3(ain) TRANSPOI	APING DFC 1 3 OFC 1 3	AGREE WI	1-1-89 G	
Change is Operator	Casingheed	Ges Y Co	adcessts					<u></u>		
II. DESCRIPTION OF WELL		¢F								
Lesso Name PERSTON 35N FEDERAL		Well No. Po	ol Name, Includ	•			of Lesse Federal or Fe	_	ase No.	
Location			MENTARY I		GAS)		XXXX	Nr1 4;	5276	
Unit LotterA	:990	Fe	nt From The No.	ORTH Lin	and46	0 F	et From The .	EAST	Line	
Section 35 Townshi	2 0 S	3 <u>Ra</u>	24	<u>E, N</u>	mpm, ED.	DY			County	
III. DESIGNATION OF TRAN	SPORTER	OF OIL	AND NATU							
Name of Authorized Transporter of Oil		or Condensate		Address (Giv	e eddress to wi	uch approved	copy of this j	orm is to be set	U)	
Name of Authorized Transporter of Casing	thead Gas	or	Dry Gas		e address to wi					
CONOCO INC (005073) If well produces oil or liquids,	Unit I	Sec. Tw	p. Rgs.		TA DR ST. y connected?	<u>E 100W,</u> When		<u>) TX 7970</u>)5	
give location of tanks.		35 20	S 124E	YES		<u> i </u>				
If this productice is commingled with that IV. COMPLETION DATA	nom my othe	r lease or pool	, give comming		Der:			·····	<u> </u>	
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Ready to Pro	۱ ط	Total Depth	<u></u>	L	P.B.T.D.	1	L	
Elevations (DF, RKB, R., GR, etc.)	Name of Producing Formation			Top Oil/Ges Pay			Tubing Depth			
Performing							Depth Casing Shoe			
· · · · · · · · · · · · · · · · · · ·								•		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			CEMENTI	NG RECOR	D		SACKS CEMENT		
								Post ID-3		
	-						12-31-53 cha GT: GPM			
	TPARA		17				0			
V. TEST DATA AND REQUES OIL WELL (Test must be after the				be equal to or	ciceed top allo	mable for this	i depth or be ;	for full 24 hour	s.)	
Date First New Oil Run To Tank	Date of Test			Producing Me	thod (Flow, pu	mp, gas lift, e	sc.)			
Length of Test	Tubing Press	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbis.				Water - Ebis			Gas- MCF		
GAS WELL Actual Prod. Test - MCF/D				Bha Contra			Gravity of C	and an ante		
	Length of Test			Bble. Condensate/MIMCF						
Testing Method (pilot, back pr.)	Tubing Pres	ure (Shut-in)		Casing Press	ure (Sbut-ia)		Choka Siza			
VI. OPERATOR CERTIFIC	ATEOF	COMPLL	ANCE							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION						
is true and complete to the best of my h	nowledge and	belief.		Date	Approve	d b	DEC 2			
Birth. Lea	rel	, 		B			DISTRIC	r 11		
Signature BILL R. KEATHLY	SR. REG	ULATORY	SPEC.	By		-VISOR.	DISTRIC			
Printed Neme 12-10-93	915-1	ти 686-5424	.e	Title	SUPE	RVISV				
Date		Telephor								

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.