

N. M. Oil Cons. Division

811 S. 1ST ST.

ARTESIA, NM 88210-2884

Form 3160-4
(November 1983)
(formerly 9-330)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM 045276

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Preston Federal
Well #69. API WELL NO.
30 015 27187

10. FIELD AND POOL, OR WILDCAT

Dagger Draw Up Penn SO(Assoc.)

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 35, T20S, R24E

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

19. ELEV. CASINGHEAD

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

10 Desta Dr., Suite 100, Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990 FNL & 460 FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

6-10-86

15. Date Spudded
12-9-9216. Date T.D. Reached
1-17-9317. DATE COMPL. (Ready to prod.)
recompletion 8-3-8618. ELEVATIONS (DF, RKB, RT, GR, ETC.)
354920. TOTAL DEPTH, MD & TVD
692521. PLUG, BACK T.D., MD & TVD
918522. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)*
7660-7823 Cleco25. WAS DIRECTIONAL
SURVEY MADE
NO26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	23#	1465'	12 1/4"	770 sx CI C (circulated)	NONE
6 1/2"	15.5#	6925'	7 7/8"	1050 sx CI C (circulated)	NONE

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7600	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

7660-7823, 288 shots
CISP 9220' w/35' cement on top

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED
7660-7823	500 gals 15% gelled acid
	5500 gals 15% gelled acid

33. PRODUCTION

DATE FIRST PRODUCTION 8-4-86		PRODUCTION METHOD (Flowing, gas lift, pumping — size and type of pump) pumping				WELL STATUS (Producing or PRODUCING)	
DATE OF TEST 8-6-86	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL — BBL. 256	GAS — MCF. 248	WATER — BBL. 325	GAS-OIL RATIO 969
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL — BBL.	GAS — MCF.	WATER — BBL.	OIL GRAVITY-API (CORR.) 41	

34. DISPOSITION OF GAS SALES (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

REGULATORY AGENT

DATE

9-8-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(1)

OCT 23 1996