

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Yates Petr. Corp.</u>		Lease <u>Patriot "AIZ" Com</u>		Well # <u>2</u>	
Location of Well	Unit <u>0</u>	Section <u>20</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	<u>* 9 5/8</u>	<u>36 # J-55</u>		<u>1100</u>	<u>1100 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>23 - 26 #</u>		<u>8300 TD</u>	<u>As Warranted</u>
		<u>J-55 + N-80</u>			

Casing Data:

Surface 25 joints of 9 5/8 inch 36 # Grade J55

(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 14 3/4 Size of Casing 9 5/8 Sacks cement required 1000Type of Shoe used Tex Float collar used yes Btm 3 jts welded yesTD of hole 1112 Set 1108 Feet of 9 5/8 Inch 36 # Grade J55New-used csg. @ 1108' with 200 sacks neat cement around shoe+ 800 sax Haliburton Lite additives 10# gilsonite, 1/2# flocele + 3% Gell.Plug down @ 12:36 (AM) (PM) Date 12-29-92Cement circulated yes No. of Sacks 146Cemented by Haliburton Witnessed by J. Robinson

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Last drilling break was @ 1020'.