Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
NOV 12 1992
O C D
ARTESIA, OFFICE

Form C-101
Revised 1-1-89

CSF BLM 5 cp

API NO. (assigned by OCD on New Wells) 30-015-27190

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. E-2943

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:
DRILL [X] RE-ENTER [ ] DEEPEN [ ] PLUG BACK [ ]

b. Type of Well:
OIL WELL [X] GAS WELL [ ] OTHER SINGLE ZONE [X] MULTIPLE ZONE [ ]

7. Lease Name or Unit Agreement Name: Continental State A

2. Name of Operator: Anadarko Petroleum Corporation

8. Well No. 10

3. Address of Operator: P.O. Drawer 130, Artesia, New Mexico 88210

9. Pool name or Wildcat: Turkey Track, 7 Rivers, Qn, GB

4. Well Location
Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line

Section 10 Township 19S Range 23E NMPM Eddy County

10. Proposed Depth	11. Formation	12. Rotary or C.T.
2400	7 Rivers, Queen	Rotary

13. Elevations (Show whether DF, RT, GR, etc.)	14. Kind & Status Plug. Bond	15. Drilling Contractor	16. Approx. Date Work will start
3364 GL	Blanket		11/19/92

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15	10-3/4	32.75	40	5 yds redimix	Circ
12-1/4	8-5/8	24.0	300	275 sx	Circ or redimix
7-7/8	5-1/2	15.5	2400	500 sx	Circ

1. Rig up rotary tools after setting 40' of 10-3/4" conductor pipe.
2. Drill to approximately 300'; set & circulate or ready-mix cement to surface on 8-5/8" casing. Install & test Series 900 Double Ram Hydraulic Blowout Preventor.
3. Drill to T.D. (approximately 2400'); run open hole logs.
4. Run 5-1/2" casing; circulate cement.
5. Perforate Queen and/or 7 Rivers; acidize; frac.
6. Run 2-3/8" tubing, rods & bottom-hole pump; install pumping equipment and place well on production.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 5/13/93
UNLESS DRILLING UNDERWAY

Part ID-1
11-20-92
New Lse & API

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry E. Buckles TITLE Area Supervisor DATE 11/9/92

TYPE OR PRINT NAME Jerry E. Buckles TELEPHONE NO. (505) 677-2411

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II TITLE DATE NOV 13 1992

CONDITIONS OF APPROVAL, IF ANY: