

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105

Revised 1-1-89

WELL APN NO.
30-015-27190

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-2943

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEPT RESVR ☐ OTHER ☐

2. Name of Operator
Anadarko Petroleum Corporation

3. Address of Operator
PO Drawer 130, Artesia, N.M. 88211

4. Well Location
Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line
Section 10 Township 19S Range 29E NMPM Eddy County

7. Lease Name or Unit Agreement Name
Continental State A

8. Well No.
10

9. Pool name or Wildcat
Turkey Track-7R-On-GB-SA

10. Date Spudded
11-21-92

11. Date T.D. Reached
11-26-92

12. Date Compl. (Ready to Prod.)
12-11-92

13. Elevations (DF & RKB, RT, GR, etc.)
3364' GR

14. Elev. Casinghead
3365' GR

15. Total Depth
2400'

16. Plug Back T.D.
2366'

17. If Multiple Compl. How Many Zones?
1

18. Intervals Drilled By
Rotary Tools
A11

19. Producing Interval(s), of this completion - Top, Bottom, Name
2197-2311' -Queen

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
Dual Laterolog-MSFL and Spectral Density Neutron Log

22. Was Well Cored
NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14"	40#	41'	20"	Ready Mix to surface	None
8 5/8"	24#	299'	12 1/4"	200sx and Ready Mix	None
5 1/2"	15.5#	2399'	7 7/8"	475sx-Circ to surface	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	2314'	None

26. Perforation record (interval, size, and number)
2197-2203, 2254-62, 2281-84, 2296-98
and 2308-11 at 1 SPF. Total of 27 holes
with .42 diameter.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
2197-2311
AMOUNT AND KIND MATERIAL USED
Acidized with 3000 gal
7 1/2% HCL and Fractured
with 40,000gal gel and

28. PRODUCTION
134,000# 12/20 sand.

Date First Production
12-15-92

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping with 1 1/2" rod pump.

Well Status (Prod. or Shut-in)
Producing

Date of Test
1-25-93

Hours Tested
24

Choke Size
None

Prod'n For Test Period
108

Oil - Bbl.
38

Gas - MCF
75

Water - Bbl.
352-1

Gas - Oil Ratio
33.6

Flow Tubing Press.
N/A

Casing Pressure
30#

Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.

Oil Gravity - API - (Corr.)
33.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold to GPM

Test Witnessed By
Harold Friesner

30. List Attachments
Dual Laterolog-MSFL and Spectral Density Neutron Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mike Braswell Printed Name Mike Braswell Title Field Foreman Date 2-10-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1085'	T. Canyon
T. Salt 300'	T. Strawn
B. Salt 1085'	T. Atoka
T. Yates 1318'	T. Miss
T. 7 Rivers 1597'	T. Devonian
T. Queen 2250'	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Perm "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1600' to 1700' No. 3, from to
No. 2, from 2190' to 2205' No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	300'	300'	Redbed				
300'	1085'	785'	Salt				
1085'	1318'	233'	Anhydrite				
1318'	1597'	279'	Sand and Lime				
1597'	2400'	803'	Sand				