

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-27190

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
NM E-2943

7. Lease Name or Unit Agreement Name

001288

Continental "A" State

8. Well No.

10

9. Pool name or Wildcat

001287

Turkey Track 7R-On-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

JUN-8-'94

2. Name of Operator

Anadarko Petroleum Corporation

000806

O. C. D.

ARTESIA, OFFICE

3. Address of Operator

PO Drawer 130, Artesia, NM 88211-0130

4. Well Location

Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line

Section 10 Township 19S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3364' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU. TOH w/production string. (thg) HAM
  2. TIH w/RBP and set @ 1799'.
  3. RU Wedge Wireline Co. and perforated 7 Rivers Zone at 1619'-48' 29 holes, 1663-80' 17 holes, 1688'-1693' 5 holes (total of 51 holes) (1 SPF @ .48" Dia).
  4. TIH w/pkr and spot 200 gals 7½% NE-FE Acid. Pulled pkr to 1480' and set. Pumped additional 2300 gals 7½% Acid. Max press 2500# PSI. AIR&P = 4.9 BPM @ 1500#. ISIP 830# PSI.
  5. TOH w/pkr.
  6. RU BJ Service and fraced down 5½" csg w/27,000 gals of Spartan Frac 3000 containing 72,000# 12/20 Brady Sand and 32,000# 12/20 Strata Flex S in 6 stages. Max #/gal sand was 8#/gal. Max press 1754# PSI. AIR&P = 44 BPM @ 1700# PSI. ISIP 1421# PSI. SI ON.
  7. Washed out sand to 1794' (RBP @ 1799').
- cont'd

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Howard Hackett

TITLE Field Foreman

DATE 06-07-94

(505) 677-2411

TELEPHONE NO.

TYPE OR PRINT NAME

(This space for State Use)

APPROVED BY SUPERVISOR, DISTRICT I TITLE

DATE JUN 22 1994

CONDITIONS OF APPROVAL, IF ANY: