

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OK
Bum
5/4
8/8

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

NOV 12 1992

O. C. D.

API NO. (assigned by OCD on New Wells)

30-015-27191

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-2943

7. Lease Name or Unit Agreement Name

Continental State A

8. Well No.

11

9. Pool name or Wildcat

Turkey Track, 7 Rivers, Qn, GB

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. Name of Operator

Anadarko Petroleum Corporation

3. Address of Operator

P.O. Drawer 130, Artesia, New Mexico 88210

4. Well Location

Unit Letter 0 : 330 Feet From The South Line and 1980 Feet From The East Line

Section 10

Township 19S

Range 29E

NMPM

Eddy

County

10. Proposed Depth

2400

11. Formation

7 Rivers, Queen

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3360 & L

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

16. Approx. Date Work will start

11/19/92

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15	10-3/4	32.75	2400	5 yds redimix	Circ
12-1/4	8-5/8	24.0	300	275 sx	Circ or redimix
7-7/8	5-1/2	15.5	2400	500 sx	Circ

1. Rig up rotary tools after setting 40' of 10-3/4" conductor pipe.
2. Drill to approximately 300'; set & circulate or ready-mix cement to surface on 8-5/8" casing. Install & test Series 900 Double Ram Hydraulic Blowout Preventor.
3. Drill to T.D. (approximately 2400'); run open hole logs.
4. Run 5-1/2" casing; circulate cement.
5. Perforate Queen and/or 7 Rivers; acidize; frac.
6. Run 2-3/8" tubing, rods & bottom-hole pump; install pumping equipment and place well on production.

APPROVAL VALID FOR 180 DAYS
PERIOD 5/15/93
UNLESS FULLY RENEWED

Post ID-1
11-20-92
New Line + API

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jerry E. Buckles

TITLE Area Supervisor

DATE 11/9/92

(505)

TYPE OR PRINT NAME

Jerry E. Buckles

TELEPHONE NO. 677-2411

(This space for State Use) ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II

TITLE

DATE

NOV 13 1992

CONDITIONS OF APPROVAL, IF ANY: