

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No. NM E-2943

7. Lease Name or Unit Agreement Name

Continental State "A"

8. Well No. 11

9. Pool name or Wildcat
Turkey Track-7R-Qn-GB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Anadarko Petroleum Corporation

3. Address of Operator

P.O. Drawer 130, Artesia, New Mexico 88211-0130

4. Well Location

Unit Letter O : 330 Feet From The South Line and 1980 Feet From The East Line

Section 10 Township 19S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3366' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set 36.5' KB of 14' conductor pipe.
- MIRUPU (Capstar #1). Spudded 12 $\frac{1}{4}$ " hole @ 4:30pm (1-08-93). Drilled 50' & lost circ. Dry drilled to 325'.
- TIH w/7 jts, 8-5/8", 24#, J-55, ST&C, R3 csg w/notched Texas Pattern shoe & insert float w/ 3 centralizers. Set shoe @ 320.52' KB.
- RU Halliburton & pumped 150sx Class C Neat cement & tailed in w/150sx Class C w/2% CaCl. Plug down @ 2:25am (1-09-93). Did not circ cement.
- WOC @ 8 $\frac{1}{2}$ hrs. John West Engineering ran Temp Survey. Found top of cement @ 123' down.
- TIH w/4 jts of 1" pipe behind csg; stopped @ 100' down.
- RU Halliburton & pumped:
 - 1st plug 35sx Class C w/3% CaCl cement & $\frac{1}{2}$ sx cedar fiber. WOC 1 $\frac{1}{2}$ hrs. TIH w/1" to 119'.
 - 2nd plug 35sx Class C w/3% CaCl cement & $\frac{1}{2}$ sx cedar fiber. TOH w/1" pipe. WOC 1 $\frac{1}{2}$ hrs. TIH w/1" pipe & tagged up @ 119'.
 - 3rd plug 35sx Class C w/3% CaCl. TOH w/1" pipe. WOC 1 $\frac{1}{2}$ hrs. TIH w/1" & tagged @ 119'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Howard H Hackett TITLE Field Foreman DATE 02-04-93
(505)
TYPE OR PRINT NAME Howard Hackett TELEPHONE NO. 677-2411

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 23 1993