

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CISF
Bum
B/M
5th

WELL API NO.

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-2943

7. Lease Name or Unit Agreement Name

Continental State A

8. Well No.

11

9. Pool name or Wildcat

Turkey Track-7R-On-GB-SA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

2. Name of Operator

Anadarko Petroleum Corporation

3. Address of Operator

PO Drawer 130, Artesia, N.M. 88211

4. Well Location

Unit Letter 0 : 330 Feet From The South Line and 1980 Feet From The East Line

Section 10 Township 19S Range 29E NMPM Eddy County

10. Date Spudded

1-8-93

11. Date T.D. Reached

1-16-93

12. Date Compl. (Ready to Prod.)

1-29-93

13. Elevations (DFA & RKB, RT, GR, etc.)

3366; GR

14. Elev. Casinghead

3367'

15. Total Depth

2400'

16. Plug Back T.D.

2349'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

All

19. Producing Interval(s), of this completion - Top, Bottom, Name

2232-2288' Queen

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Dual Laterolog -MSFL w/GR and Spectral Density Neutron

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14"	40#	40'	20"	Ready mix to surface	None
8-5/8"	24#	320'	12-1/4"	490 sx-to surface	None
5-1/2"	15.5#	2386'	7-7/8"	800 sx-to surface	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-7/8"	2308'	None

26. Perforation record (interval, size, and number)

2232-36, 2242-45, 2252-56, 2259, 2260
2262, 2271-73, 2284, 2286, and 2288
at 1 SPF. Total of 24 holes with .42
diameter.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2232-88	Acidized with 2500 gal
	7 1/2% HCL and Fracture
	with 28000 gal gel and

28. PRODUCTION

100,000# 12/20 sand.

Date First Production

2-4-93

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping-1 1/2" rod pump

Well Status (Prod. or Shut-in)

Producing

Date of Test

2-4-93

Hours Tested

24

Choke Size

None

Prod's For Test Period

Oil - Bbl.

64

Gas - MCF

32

Water - Bbl.

64

Gas - Oil Ratio

500 to 1

Flow Tubing Press.

N/A

Casing Pressure

60#

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

34.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

Harold Friesner

30. List Attachments

Dual Laterolog Micro-SFL, Spectral Density Neutron Log.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Mike Braswell

Printed Name

Mike Braswell

Title Field Foreman Date 2-10-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1049'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>320'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>1049'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1275'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1587'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2228'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otztze _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1587' to 1662' No. 3, from to
No. 2, from 2228' to 2295' No. 4, from to
IMPREGNATED WATER SANDS

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	320'	320'	Red Bed				
320'	1049'	729'	Salt				
1049'	1275'	226'	Anhydrite				
1275'	1597'	322'	Sand and lime				
1597'	2400'	803'	Sand				