

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

RECEIVED

MAR 9 1993

O. C. D.
ADVISORY

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410

GAS - OIL RATIO TEST

Operator		Pool		County											
Anadarko Petroleum Corporation		Turkey Track-7 Rivers-On-GB-SA		Eddy											
Address		TYPE OF TEST - (X)		Completion		Special									
P.O. Drawer 130, Artesia, NM 88211-0130		SCHEDULED ☐		COMPLETION ☒		SPECIAL ☐									
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.		
		U	S	T						R	WATER BBL.	GRAV. OIL		OIL BBL.	GAS M.C.F.
Continental State <i>A</i>	11 O	10	19S	29E	03-03-93	P	-	300	M	24	49	34.0	102	50	490

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Howard D. Hackett
Signature

Howard D. Hackett Field Foreman

Printed name and title

March 8, 1993 (505) 677-2411
Date Telephone No.

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)