	State of N	ew Mexico	Form C.104	
Subnit 5 Copies Appropriate District Office DISTRICT 1	Energy, Minerals and Nati	ural Resources Dep ient RÉ	CETVED Resided 1-1-89 See Instructions	
P.O. Box 1980, Hobbe, NM 88240		OIL CONSERVATION DIVISION AUG 1 8 1993		
DISTRICT.II P.O. Drawer DD, Artesia, NM 88210		ox 2088 exico 87504-2088	L C. D.	
DISTRICTUI 1000 Rio Brazos Rd., Azee, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION				
1.		AND NATURAL GAS	• • • • • • •	
Anadarko Petroleum Corporation				
Address				
PO Drawer 130, Artesia NM 88211-0130 Reason(*) for Filing (Check proper box) [X] (They (l'lease explain)				
Itew Well     Change in Transporter of:       Reconneletion     Oil     Dry Gas				
Recompletion	Casinghead Oas Condensate	-		
If change of operator give same and address of previous operator				
U. DESCRIPTION OF WELL AND LEASE				
Continental A State	Well No. Pool Name, Includi 11 Turkey T		of Lease Lease the ExceptionSize E-2943	
Location				
Unli Letter0	. 330 Feet From The So	outh line and 1980 F	eet From The East Time	
Section 10 Township 19S Range 29E , NMFM, Eddy County				
111. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Hame of Authorized Transporter of Oil	or Condenzate	Address (Give address to which approved	Copy of this form is to be sent)	
Name of Authorized Transporter of Casing	head Gas or Dry Gas	Address (Give orthess to which approved	copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	la gas actually connected? Wher	7	
If this production is commingled with that from any other lease or pool, give commingling order number: 1V. COMPLETION DATA				
1		New Well Workover Deepen	Plug Back Same Resy Hill Resy	
Designate Type of Completion - Date Spudded	Date Compl. Ready to Prod.	Four Depth	P.B.1.D.	
Flevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Feiforations Depth Casing Shoe				
	TUBING, CASING AND		SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTHSET	SACKS CEMENT	
· · · · · · · · · · · · · · · · · · ·			· • ·	
			· · · · · · · · · · · · · · · · ·	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows )				
	Date of Test	Producing Method (Flow, pump, gas lift, a	ic)	
I ength of Test	Tubing Pressure	Caning Prensue	Choke Size	
in the former and	()il - Bbls.	Water - Bbla	Car MCT	
Actual Frod. During Test	хун - Duis.			
GAS WELL	• •••••• • • • • •	Bbla Condensie/AMCF	Gravity of Condensate	
Artial Fred. Test - MCF/D	Length of Test			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shirt in)	Choke Size	
VL OPERATOR CERTIFICATE OF COMPLIANCE				
I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and helief.		Date Approved AUG 2 4 1993		
Marine Bali				
Similar Concland Field Foreman		By ORIGINAL SIGNED BY		
Charles Copeland, Field Foreman Trinted Name		MIKE WILLIAMS Tille SUPERVISOR, DISTRICT I		
08-16-93 (505) 677-2411 Date Telephone Ho				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.