Submit 5 Copies Arreopriate District Office DISTRICT 1	State of New Mexico Energy, Minerals and Natural Resources Depment					Form C-104 Revised 1-1-89 See Instructions at Bottom of Page		
P.O. Box 1980, Hobbe, NM 88240 DISTRICT II	OIL CONSERVATION DIVISION P.O. Box 2088				N		A Bottom of Page	
F.O. Drawer DD, Antesia, NM 88210 Santa Fe, New Mexico 87504-2088								
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION								
Operator						Weil API No. 30-015-27191		
Anadarko Petroleum Corporation						50-015 27151		
PO Drawer 130, Artesia, NM 88211-0130 Reason(s) for Filing (Check proper box) Itew Well Change in Transporter of:								
Recompletion Dil Dry Gas								
Change in Operator	Casinghead Gas C	ondennate						
If change of operator give name and address of previous operator								
II. DESCRIPTION OF WELL AND LEASE							Lease No.	
Continental "A" S	nental "A" State 11 Turkey Tra			g Formation Kind of ck-7R-Qn-GB-SA State, 5			E-2943	
Location Unit Letter 0 : 330 Feet From The South Line and 1980 Feet From The East Line								
Unit Letter	100					Eddy	County	
Section 10 Township 195 Range 292 Frankly								
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Address (Give address					hich approved	copy of this form	is to be sent)	
Lantern Petroleum			PO Box 2281, Midland, TX 79702 Address (Give address to which approved copy of this form is to be sent)				is to be sent)	
Hame of Authorized Transporter of Casinghead Gas X or Dry Gas GPM			10 W. W. Frank Phillips					
If well produces oil or liquids, rive location of tanks.	I 10	wp. Rge . 195 29E				и ОК 74004 09-93		
If this production is commingled with that from any other lease or pool, give commingling order number:								
	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back San	ne Res'v Diff Res'v	
Designate Type of Completion -	Date Compl. Ready to P	rod.	Total Depth	I	<u> </u> _	P.B.T.D.		
Flevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Ferforations				· · · · ·			Depth Casing Shoe	
	TUBING, CASING AND		DEPTH SET			SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE			DEFINGET			Fost ID-3	
						<u> </u>	8-94 1 J.T. NRC	
							- that it. NACE	
V. TEST DATA AND REQUES	T FOR ALLOWA	BLE	I			L		
()11, WELL (Test must be after re	ecovery of total volume of	(load oil and must	be equal to o	exceed top all	lowable for this	depth or be for f	idi 24 hours.)	
Date First New Oil Run To Tank	Date of Test	Producing M	Producing Method (Flow, promp, gas lift, et					
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF		
GAS WELL								
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate			
letting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE								
I hereby certify that the relies and regulations of the Oil Conservation			1	OIL CONSERVATION DIVISION				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved MAR 1 8 1994					
Thwards Herbett				-ICT !!				
Signature Iloward Hackett, Field Foreman			Ш ВУ.	By				
Printed Name 03-18-94	Title (505) 677-2411)				
Date		phone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.