

Submit & Copied
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-27191

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

NM E-2943

7. Lease Name or Unit Agreement Name

001288

Continental "A" State

8. Well No.

11

9. Pool name or Wildcat

001287

Turkey Track 7R-Qn-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. Type of Well:

OIL
WELL ☒

O&G
WELL ☐

OTHER

2. Name of Operator

Anadarko Petroleum Corporation

000806

3. Address of Operator

PO Drawer 130, Artesia, NM 88211-0130

O. C. D.
ARTESIA OFFICE

4. Well Location

Unit Letter O : 330 Feet From The South Line and 1980 Feet From The East Line

Section 10 Township 19S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3366' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU. TOH w/production string (2 3/8" tbg)

2. TIH w/RBP and setting tool. Set RBP @ 1750'. Dumped 1 sx sand on top. Press tested RBP to 1000# PSI.

3. RU Wedge Wireline Co and perforated 7 Rivers Zone w/1 SPF @ 1598'-1609' 12 holes, 1612'-17' 6 holes, 1629'-45' 17 holes, 1650'-51' 2 holes (Total of 37 holes) (.48" dia).

4. RU BJ Services and spotted 200 gals 7½% NE-FE acid across perfs. Broke down formation w/1500# PSI. Pumped in additional 1900 gals 7½% NE-FE acid. Max press 1600# PSI. AIR&P = 3.6 BPM @ 1200# PSI.

5. Swabbed tbg dry.

6. Fraced (7 Rivers Zone) down 5½" csg in 6 stages. 104,500# sand in 27,000 gals Cross Linked Gel. Max press 1682#. AIR&P = 39 BPM @ 1600# PSI. ISIP = 1575#. SION.

(con't)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Howard Hackett TITLE Field Foreman

DATE 06-07-94

TYPE OR PRINT NAME
Howard Hackett

(505) 677-2411
TELEPHONE NO.

(This space for State Use)

SUPERVISOR, DISTRICT II

JUN 8 1994

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: