## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 C Revised 1-1-89	15/17
Revised 1-1-07	$1/\alpha$

DISTRICT | P.O. Box 1980, Hobbs, NM \$8240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	 	Τ
30-015-27191		
1 Indicate Type of Lease	 	

JUN 8 8 1994

P.O. Drawer DD, Artista, NM \$8210	5. Indicate Type of Leane STATE TEE
DISTRICT III 1000 Rio Brazot Rd., Aztéc, NM \$7410	6. State Oil & Gas Leane No.
1000 Kin Biston Kad Umod Little A. A. A.	NM E-2943
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG ED DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) RE	ACK TO A 7. Lease Name or Unit Agreement Name
i. Type of Well:	001288
OL OLS WELL OTHER	Continental "A" State
2. Name of Operator	M - 8 . 94 8. Well No.
Anadarko Petroleum Corporation 000806	11
3 Advess of Operator	Q. C. D. 9. Pool name or Wildcat 001287
PO Drawer 130, Artesia, NM 88211-0130	RTESIA, OFFICE Turkey Track 7R-Qn-GB-SA
1 Wall I contion	7-1
Unit Letter O: 330 Feet From The South Line	and 1980 Feet From The East Line
	i i
Section 10 Township 195 Range 29	E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RI	G, GR, etc.)
//////////////////////////////////////	
tt. Check Appropriate Box to Indicate Nature of	Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	[♥] At annua at auta
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIA	AL WORK X ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMEN	ICE DRILLING OPNS. 🔲 PLUG AND ABANDONMENT 📖
TEMPOHAHILY ABANDON () OVALUE 1.5	TOE DIVICENCE OF THE CONTROL OF THE
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PULL OR ALTER CASING CASING	TEST AND CEMENT JOB
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PULL OR ALTER CASING  CASING TO THER:  12. Describe Proposed or Completed Operations (Clearly state all persinent details, and give persine work) SEE RULE 1103.	TEST AND CEMENT JOB
PULL OR ALTER CASING  CASING  OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinently SEE RULE 1103.  MIRLIPH. TOH. w/production string (2.3/8" to the string of the stri	TEST AND CEMENT JOB
PULL OR ALTER CASING  OTHER:  12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertine work) SEE RULB 1103.  1. MIRUPU. TOH w/production string (2 3/8" to 2. TIH w/RBP and setting tool. Set RBP @ 175	TEST AND CEMENT JOB
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SUPERVISOR, DISTRICT II

(This space for State Use)