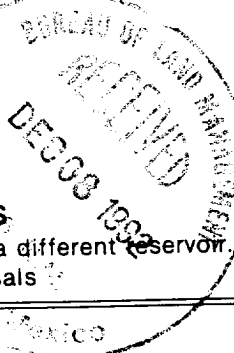


RECEIVED

JAN 04 1993

Form 3160-5  
(June 1990)

O. C. D. UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL and 1980' FEL, Sec. 15, T-19S, R-31E

5. Lease Designation and Serial No.

NM-53984

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Running Wolf #1

9. API Well No.

30-015-27202

10. Field and Pool, or Exploratory Area

Undesignated (Delaware)

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

## TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Ran casing string
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-3-92: TD 17½" hole at 10:30 a.m. MST. RU csg crew and run 53 jts 13-3/8" 61# K-55 Butt casing set at 2230'. RU BJ and cement w/ 2000 sx Cl C Lite + 9# salt followed by 1200 sx Cl C + 2% CaCl<sub>2</sub> + ¼ pps Celloflake.

12-4-92: Cementing - bumped plug at 12:45 a.m. CST. WOC. Cut csg off and weld on head. NU Hydril. Pick up BHA and TIH. Tested casing to 600 psi - held ok. WOC total of 20-3/4 hours. Resume drilling operations. Cement circulated to surface. Circ 430 sx to pit.

14. I hereby certify that the foregoing is true and correct.

Signed

*Greg McCullough*Title Sr. Production Clerk

Date

Dec. 7, 1992

(This space for Federal or State office use)

Approved by

*David R. [Signature]*

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side