

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

NOV 23 1992

API NO. (assigned by OCD on New Wells)

30-015-27210

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VB-212

7. Lease Name or Unit Agreement Name

Rancherita AMH State Com

8. Well No.

1

9. Pool name or Wildcat

Wildcat Morrow

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

O.C.D.  
ARTESIA - 3000  
PLUG BACK ☐

b. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, New Mexico 88210

4. Well Location

Unit Letter

N

:

660

Feet From The

South

Line and

1980

Feet From The

West

Line

Section

8

Township

19 South

Range

24 East

NMPM

Eddy

County

10. Proposed Depth

8700'

11. Formation

Morrow

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3762

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

Undesignated

16. Approx. Date Work will start

ASAP

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4"	9 5/8"	36# J-55	1200'	1100 sacks	Circulate
8 3/4"	7" or 5 1/2"	23# & 26# J-55	TD	As warranted	

Yates Petroleum Corporation proposes to drill and test the Morrow and Intermediate formations. Approximately 1200' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be ran and cemented, will perforate and stimulate as needed for production.

MUD PROGRAM: FW/gel LCM to 1200'; FW to 3400'; BW to 7500'; SW/Gel/Starch/Dispak to TD.

BOP PROGRAM: BOP's and hydril to be installed on 9 5/8" casing and tested daily.

Gas Not Dedicated.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 5-30-93  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ken Beardemphl

TITLE

Landman

DATE

11-19-92

TYPE OR PRINT NAME

Ken Beardemphl

TELEPHONE NO. 748-1471

(This space for State Use)

APPROVED BY

Mark Phillips

TITLE

DATE

NOV 30 1992

CONDITIONS OF APPROVAL, IF ANY:

NOTIFY N.M.O.C.D. IN SUFFICIENT  
TIME TO WITNESS CEMENTING THE  
9 5/8" CASING