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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088
RECEIVED

APR 28 1993

WELL API NO. 30-015-27200 27210
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-212
7. Lease Name or Unit Agreement Name Rancherita AMH State Com
8. Well No. 1
9. Pool name or Wildcat Undes. Strawn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3762' GR
Name of Operator YATES PETROLEUM CORPORATION	
Address of Operator 105 South 4th St., Artesia, NM 88210	
Well Location Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line Section 8 Township 19S Range 24E NMPM Eddy County	

1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Test Morrow, plugback & test Strawn <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-21-93. RUPU. TOH and laid down rods and pump. ND wellhead and installed BOP. Unset tubing anchor and strap out of hole with 2-7/8" tubing. Perforated Morrow w/6 holes (2 SPF) as follows: 8427, 8428, 8429'. TIH w/10K Uni VI packer with 1.81" profile, on/off tool and 2-7/8" tubing. Set packer at 8341'. Swabbed tubing dry. Acidized Morrow perfs 8427-29' w/1000g. Morflo acid w/1000 SCF N2/bbl. Total recovered 35-1/2 bbls water. Continued flowing well.

4-23-93. Unset packer and TOH w/2-7/8" tubing and packer. Set CIBP at 8400' and top with 35' of cement. TIH and perforated Strawn 7925-8100' w/26 holes (2 SPF) as follows: 7925, 26, 27, 28, 29, 30, 31, 41, 42, 8097, 98, 99 and 8100'. TIH w/RBP, packer and 2-7/8" tubing. Set RBP at 8149'. Set packer at 7832'. Remove BOP and NU wellhead. Acidize perfs 7925-8100' w/ 2500g. 7 1/2% Morflow acid. Flowed well back on 3/8" choke. Well flowed 375 psi on 3/8" choke = 1319 mcf/gpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 4-27-93

TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT I

APPROVED BY _____ DATE MAY 6 1993

CONDITIONS OF APPROVAL, IF ANY: