

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(Other instructions on reverse  
side)

BLM Roswell District  
Modified Form No.  
NM060-3160-4

clsf

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC. ✓		8. FARM OR LEASE NAME 'DD' FEDERAL -24-
3. ADDRESS OF OPERATOR P. O. Box 3109, Midland, TX 79702	3a. AREA PHONE NO. (915) 688-4620	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 1650' FEL, UNIT LETTER O.		10. FIELD AND POOL, OR WILDCAT DAGGER DRAW UP.PENN.N.
14. PERMIT NO. API: 30 015 27212		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 24, T-19-S, R-24-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR-3588', KB-3602'		12. COUNTY OR PARISH EDDY
		13. STATE NM

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other)

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(Other) **PRODUCTION CASING**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. DRILLED 7 7/8 HOLE TO 8000'. TD @ 6:00pm 12-27-92.
2. ATLAS RAN GR-DLL-MSFL-CAL, GR-CNL-ZDL-CAL FROM 8000' TO 4000', GR-BHC SONIC FROM 8000' TO 5975', CBIL FROM 8000' TO 7495'. PULLED GR-CNL TO SURFACE.
3. RAN 5 1/2, WC-50, LTC CASING ( 32 JTS OF 17# AND 156 JTS OF 15.5#) SET @ 8000'. DV TOOL @ 4501'.
4. DOWELL CEMENTED: 1st STAGE - 550 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8ppg, 1.94cf/s). F/B 160 SACKS CLASS H (15.6ppg, 1.18cf/s). OPEN DV TOOL @ 7:30pm 12-29-92. CIRCULATED A 'SHOW' OF CEMENT. 2nd STAGE - 675 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8ppg, 1.94cf/s). F/B 100 SACKS CLASS H (15.6ppg, 1.18cf/s). PLUG DOWN @ 2:30am 12-30-92. CIRCULATED 30 SACKS.
5. ND. RELEASE RIG @ 5:30am 12-30-92.
6. PREP TO COMPLETE.

RECEIVED  
DEC 31 10 34 AM '92  
CALIFORNIA  
AREA OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED C.P. Basham / cwh TITLE DRILLING OPERATIONS MANAGER DATE 12-30-92

(This space for Federal, State, or local use)

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY

\*See Instructions on Reverse Side