

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECL NG
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See other Instructions on
Reverse side)
Artesia, NM 88210

BLM Roswell District
Modified Form No.
1060-3160-3

CLSF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other **RECEIVED**

2. NAME OF OPERATOR
TEXACO EXPLORATION AND PRODUCTION INC.

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, Texas 79702

3a. AREA CODE & PHONE NO.
(915) 688-4826 D. ARTE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL & 1650' FEL, UNIT LETTER: O

At top prod. interval reported below SAME

At total depth SAME

9a. API WELL NO.
30-015-27212

14. PERMIT NO.

DATE ISSUED
11-23-92

12. COUNTY OR PARISH
EDDY

13. STATE
NM

15. DATE SPUNDED
12-11-92

16. DATE T.D. REACHED
12-27-92

17. DATE COMPL. (Ready to prod.)
01-06-92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GR-3588', KB-3602'

19. ELEV. CASINGHEAD
3588'

20. TOTAL DEPTH, MD & TVD
8000'

21. PLUG BACK T.D., MD & TVD
7957'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
0-8000'

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
7662' - 7806': UPPER PENN. NORTH

25. WAS DIRECTIONAL
SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-DLL-MSFL, GR-DSN-SDL, GR-SONIC

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1110'	12 1/4	900 SX, (300 SX DOWN ANNUL.)	
5 1/2	15.5# & 17#	8000'	7 7/8	1485 SX, CIRC. 30 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	7870'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

7662' - 7734', 7752' - 7806'. 2 JSPF: 252 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7662' - 7806'	ACID: 5000 GAL 15% HCL
	ACID-FRAC: 35000 GAL 20% HCL w/
	3750# ROCK SALT

33.* PRODUCTION

DATE OF FIRST PRODUCTION 01-09-93 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) PUMPING - 2.875 X 2.25 X 34' WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 01-11-93 HOURS TESTED 24 CHOKE SIZE PROD'N. FOR TEST PERIOD OIL - BBL. 29 GAS - MCF. 667 WATER - BBL. 458 GAS - OIL RATIO 23000

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24 HOUR RATE OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY - API (CORR.) 44.3

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

TEST WITNESSED BY
TOM SEBASTIAN, BUREAU OF LAND MANAGEMENT

35. LIST OF ATTACHMENTS
DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C. P. Basham / cwh

DRILLING OPERATIONS MANAGER
CARLSBAD, NEW MEXICO

DATE 01-12-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
UPPER PENN., N.	7662	7806	LIMESTONE, DOLOMITE: OIL	SAN ANDRES GLORIETA ABO WOLFCAMP U. PENN (CANYON) U. PENN (PAY)	483' 1905' 3674' 5310' 7516' 7662'	

38. GEOLOGIC MARKERS