

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0418

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter O : 660 Feet From The SOUTH Line and 1650 Feet From The
EAST Line Section 24 Township 19-S Range 24-E

5. Lease Designation and Serial No.
NM-56220

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
DD 24 FEDERAL
3

9. API Well No.
30-015-27212

10. Field and Pool, Exploratory Area
WILDCAT CANYON WOLFCAMP NORTH

11. County or Parish, State
EDDY, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☒ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ OTHER:

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PRIOR TO THIS PROPOSAL TO RECOMPLETE TO THE WILDCAT CANYON WOLFCAMP NORTH POOL, THIS WELL PRODUCED FROM THE DAGGER DRAW UPPER PENN NORTH POOL.

1. MIRU. Install BOP. TOH w/ production equipment.
2. TIH w/ CIBP to ~7200'. Set CIBP. Spot 35' Cmt Cap. (NEW PBTD @ 7165')
3. Run GR-CBL from PBTD to FL or TOC.
4. Install 5000 psi Lubricator. Perf Upper Wolfcamp w/ 4 SPF from 6218'-6542' (61' NET, 244 holes).
5. TIH w/ treating pkr on 2-7/8" WS & set pkr @ 6150'.
6. Load annulus w/ 2% KCl. Acidize perms w/ 4200 gals of 15% HCL NEFE. Overflush with 50 Bbls 2% KCL water. Max pressure 5000 psig on tubing. SI for 2 hr. Swab back load.
7. Release & TOH w/ pkr on WS. TIH w/ production equipment & return well to production.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 2/6/96

TYPE OR PRINT NAME Monte C. Duncan

(This space for Federal or State office use)

APPROVED BY Orig Signed by Shannon J. Shaw TITLE PETROLEUM ENGINEER DATE 2/16/96

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.