			វ	81 ⁺ 1st ST	10040 082A	C
orm 3160-5 June 1990)	DEPARTMEN	UNITED STATES DEPARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.				5. Lease Designation and Serial No. NM-56220 6. If Indian, Alottee or Tribe Name		
		R PERMIT for such proposals		6. if Indian, Alotter	or inde mame	
<u></u>	SUBMIT			7. If Unit or CA, A	greement Designation	
1. Type of Well: OIL WELL		OTHER		8. Well Name and DI	Number) 24 FEDERAL	
2. Name of Operator T	EXACO EXPLORAT	ION & PRODUCTION INC.			3	
3. Address and Telephone No. 2	205 E. Bender, HOBE		397-0418	9. API Well No.	·	·····
		······································			30-015-27212	
I. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter O : 660 Feet From The SOUTH Line and 1650 Feet From The				10. Field and Pool, Exploaratory Area WILDCAT CANYON WOLFCAMP NORTH (GROUP (1))		
EAST Line Section	י <u>24</u> Tr	ownship <u>19-S</u> Range	e24-E	11. County or Paris	sh, State EDDY , NEW MEXI	ICO
12. Check	k Appropriate E	Box(s) To Indicate Natur	e of Notice, R	eport, or Othe	r Data	
TYPE OF SUBMISSION				YPE OF ACTION		
	· .	Abandonment			Change of Plans	
		Recompletion			New Construction	
Notice of Intent		Plugging Back			Non-Routine Fracturin Water Shut-Off	9
🔀 Subsequent Report		Casing Repair Atlering Casing	1		water Snut-Off Conversion to Injectio	'n
Final Abandonment N	lotice		2		Dispose Water	
		······································		(Note:	Report results of multiple completion or Recompletion Report an	etion on Well
work. If well is directionally PRIOR TO THIS RECOMPLE	drilled, give subsurfac	rly state all pertinent details, and gi ce locations and measured and true DCAT CANYON WOLFCAMP N	e vertical depths for a	all markers and zones	pertinent to this work	k,)*.
FROM THE DAGGER DRAW 3/18/96 - 3/24/96	V UPPER PENN NO	RTH POOL.			4	• ,
		RTH POOL.			ار بر ب	• .
3/18/96 - 3/24/96 1. MIRU. Installed BOP. TO)H w/ production equi	RTH POOL. pment.		IEW PBTD @ 7165	ار بر ب	
3/18/96 - 3/24/96 1. MIRU. Installed BOP. TO 2. TIH w/ CIBP & set @ 7200	0H w/ production equi 0'. Ran GR-CBL from	RTH POOL. pment. m 7190' to 1200. Spotted 35' Cmt	t on top of CIBP. (N) 	
3/18/96 - 3/24/96 1. MIRU. Installed BOP. TO 2. TIH w/ CIBP & set @ 7200 3. Installed 5000 psi Lubricato 4. TIH w/ treating pkr on 2-7/8	0H w/ production equi 0'. Ran GR-CBL fro or. Perforated Wildca 8" WS. tested tbg in 1	RTH POOL. pment.	t on top of CIBP. (N 5218'-6542' (61' NE Loaded annulus w/ 2	T , 244 holes). % KCI. Acidized pe		
 3/18/96 - 3/24/96 MIRU. Installed BOP. TO TIH w/ CIBP & set @ 7200 Installed 5000 psi Lubricato TIH w/ treating pkr on 2-7/8 15% nefe hcl. Overflushed 	0H w/ production equi 0'. Ran GR-CBL from or. Perforated Wildca 8" WS, tested tbg in h d with 50 Bbls 2% KC	RTH POOL. pment. m 7190' to 1200. Spotted 35' Cmt at Canyon Wolfcamp North from 6 hole to 5000#. Set pkr @ 6150'. I	t on top of CIBP. (N 5218'-6542' (61' NE Loaded annulus w/ 2 5 BPM. SI for 2 hr. S	T , 244 holes). % KCl. Acidized pe wabbed back load.	rfs w/ 4200 gals of	
 3/18/96 - 3/24/96 MIRU. Installed BOP. TO TIH w/ CIBP & set @ 7200 Installed 5000 psi Lubricato TIH w/ treating pkr on 2-7/8 15% nefe hcl. Overflushed 	0H w/ production equi 0'. Ran GR-CBL from or. Perforated Wildca 8" WS, tested tbg in H d with 50 Bbls 2% KC WS. TIH w/ tubing ,	RTH POOL. pment. m 7190' to 1200. Spotted 35' Cmt at Canyon Wolfcamp North from 6 hole to 5000#. Set pkr @ 6150'. I CL water. Max P = 1650#, AIR = 5 rods, & pump. Returned well to p	t on top of CIBP. (N 5218'-6542' (61' NE Loaded annulus w/ 2 5 BPM. SI for 2 hr. S	T , 244 holes). % KCI. Acidized pe	rfs w/ 4200 gals of	
 3/18/96 - 3/24/96 MIRU. Installed BOP. TO TIH w/ CIBP & set @ 7200 Installed 5000 psi Lubricato TIH w/ treating pkr on 2-7/8 15% nefe hcl. Overflushed Release & TOH w/ pkr on 3 	DH w/ production equi D'. Ran GR-CBL from or. Perforated Wildca 8" WS, tested tbg in H d with 50 Bbls 2% KC WS. TIH w/ tubing , ROD PUMP: 41 BOF	RTH POOL. pment. m 7190' to 1200. Spotted 35' Cmt at Canyon Wolfcamp North from 6 hole to 5000#. Set pkr @ 6150'. I CL water. Max P = 1650#, AIR = 5 rods, & pump. Returned well to p	t on top of CIBP. (N 5218'-6542' (61' NE Loaded annulus w/ 2 5 BPM. SI for 2 hr. S	T , 244 holes). % KCl. Acidized pe wabbed back load.	rfs w/ 4200 gals of	
 3/18/96 - 3/24/96 MIRU. Installed BOP. TO TIH w/ CIBP & set @ 7200 Installed 5000 psi Lubricato TIH w/ treating pkr on 2-7/8 15% nefe hcl. Overflushed Release & TOH w/ pkr on N OPT 4/21/96 PUMPING BY F 	DH w/ production equi D'. Ran GR-CBL from or. Perforated Wildca 8" WS, tested tbg in H d with 50 Bbls 2% KC WS. TIH w/ tubing , ROD PUMP: 41 BOF	RTH POOL. pment. m 7190' to 1200. Spotted 35' Cmt at Canyon Wolfcamp North from 6 hole to 5000#. Set pkr @ 6150'. I CL water. Max P = 1650#, AIR = 5 rods, & pump. Returned well to p	t on top of CIBP. (N 5218'-6542' (61' NE Loaded annulus w/ 2 5 BPM. SI for 2 hr. S	T , 244 holes). % KCI. Acidized pe Swabbed back load. CCEPTED FOI	rfs w/ 4200 gals of R RE 1996	
 3/18/96 - 3/24/96 MIRU. Installed BOP. TO TIH w/ CIBP & set @ 7200 Installed 5000 psi Lubricato TIH w/ treating pkr on 2-7/8 15% nefe hcl. Overflushed Release & TOH w/ pkr on 3 OPT 4/21/96 PUMPING BY F 	0H w/ production equi 0'. Ran GR-CBL from or. Perforated Wildca 8" WS, tested tbg in H d with 50 Bbls 2% KC WS. TIH w/ tubing , ROD PUMP: 41 BOF REMAINS: PM)	RTH POOL. pment. m 7190' to 1200. Spotted 35' Cmt at Canyon Wolfcamp North from 6 hole to 5000#. Set pkr @ 6150'. I CL water. Max P = 1650#, AIR = 5 rods, & pump. Returned well to p PD, 293 BWPD, 192 MCFD	t on top of CIBP. (N 5218'-6542' (61' NE Loaded annulus w/ 2 5 BPM. SI for 2 hr. S roduction.	T , 244 holes). % KCl. Acidized pe wabbed back load.	rfs w/ 4200 gals of R RE 1996 EW	
 3/18/96 - 3/24/96 1. MIRU. Installed BOP. TO 2. TIH w/ CIBP & set @ 7200 3. Installed 5000 psi Lubricato 4. TIH w/ treating pkr on 2-7/8 15% nefe hcl. Overflushed 5. Release & TOH w/ pkr on 1 OPT 4/21/96 PUMPING BY F (INTERNAL TEPI STATUS F 	0H w/ production equi 0'. Ran GR-CBL from or. Perforated Wildca 8" WS, tested tbg in N d with 50 Bbls 2% KC WS. TIH w/ tubing , ROD PUMP: 41 BOF REMAINS: PM)	RTH POOL. pment. m 7190' to 1200. Spotted 35' Cmt at Canyon Wolfcamp North from 6 hole to 5000#. Set pkr @ 6150'. I CL water. Max P = 1650#, AIR = 5 rods, & pump. Returned well to p PD, 293 BWPD, 192 MCFD TITLE_Engr As:	t on top of CIBP. (N 5218'-6542' (61' NE Loaded annulus w/ 2 5 BPM. SI for 2 hr. S roduction.	T , 244 holes). % KCI. Acidized pe Swabbed back load. CCEPTED FOI	rfs w/ 4200 gals of R RE 1996	4/26/96
3/18/96 - 3/24/96 1. MIRU. Installed BOP. TO 2. TIH w/ CIBP & set @ 7200 3. Installed 5000 psi Lubricato 4. TIH w/ treating pkr on 2-7/8 15% nefe hcl. Overflushed 5. Release & TOH w/ pkr on N OPT 4/21/96 PUMPING BY F (INTERNAL TEPI STATUS F	0H w/ production equi 0'. Ran GR-CBL from or. Perforated Wildca 8" WS, tested tbg in N d with 50 Bbls 2% KC WS. TIH w/ tubing , ROD PUMP: 41 BOF REMAINS: PM)	RTH POOL. pment. m 7190' to 1200. Spotted 35' Cmt at Canyon Wolfcamp North from 6 hole to 5000#. Set pkr @ 6150'. I CL water. Max P = 1650#, AIR = 5 rods, & pump. Returned well to p PD, 293 BWPD, 192 MCFD	t on top of CIBP. (N 5218'-6542' (61' NE Loaded annulus w/ 2 5 BPM. SI for 2 hr. S roduction.	T , 244 holes). % KCI. Acidized pe Swabbed back load. CCEPTED FOI	rfs w/ 4200 gals of R RE 1996 EW	
3/18/96 - 3/24/96 1. MIRU. Installed BOP. TO 2. TIH w/ CIBP & set @ 7200 3. Installed 5000 psi Lubricato 4. TIH w/ treating pkr on 2-7/8 15% nefe hcl. Overflushed 5. Release & TOH w/ pkr on N OPT 4/21/96 PUMPING BY F (INTERNAL TEPI STATUS F 14. I hereby certify that the foregoing is to SIGNATURE	DH w/ production equi D'. Ran GR-CBL from or. Perforated Wildca 8" WS, tested tbg in N d with 50 Bbls 2% KC WS. TIH w/ tubing , ROD PUMP: 41 BOF REMAINS: PM)	RTH POOL. pment. m 7190' to 1200. Spotted 35' Cmt at Canyon Wolfcamp North from 6 hole to 5000#. Set pkr @ 6150'. I CL water. Max P = 1650#, AIR = 5 rods, & pump. Returned well to p PD, 293 BWPD, 192 MCFD TITLE_Engr As:	t on top of CIBP. (N 5218'-6542' (61' NE Loaded annulus w/ 2 5 BPM. SI for 2 hr. S roduction.	T , 244 holes). % KCI. Acidized pe Swabbed back load. CCEPTED FOI	rfs w/ 4200 gals of R RE 1996 EW	