

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIVISION
811 S. 1st St.
Albuquerque, NM 88210-2834
FORM APPROVED
Budget Bureau No. 1004-0137
Expires December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐ WELL WELL WELL				5. Lease Designation and Serial No. NM-56220	
1b. Type of Completion NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☒ DIFF. ☐ OTHER ☐ WELL OVER BACK RESVR.				6. If Indian, Alottee or Tribe Name	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0418				8. Well Name and Number DD 24 FEDERAL	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter O : 660 Feet From The SOUTH Line and 1650 Feet From The EAST Line At proposed prod. zone				9. API Well No. 30-015-27212	
At Total Depth				10. Field and Pool, Exploatory Area WILDCAT CANYON WOLFCAMP NORTH (GROUP III)	
14. Permit No. Date Issued				11. SEC., T., R., M., or BLK. and Survey or Area Sec. 24, Township 19-S, Range 24-E	
15. Date Spudded 12/11/92		16. Date T.D. Reached 12/27/92		12. County or Parish EDDY	
17. Date Compl. (Ready to Prod.) 3/24/96		18. Elevations (Show whether DF, RT, GR, etc.) GR-3588', KB-3602'		13. State NEW MEXICO	
19. Elev. Casinhead 3588'		20. Total Depth, MD & TVD 8000'		21. Plug Back T.D., MD & TVD 7165'	
22. If Multiple Compl., How Many*		23. Intervals Drilled By --> Rotary Tools 0-8000'		Cable Tools	
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 6218'-6542' (WILDCAT CANYON WOLFCAMP NORTH)				25. Was Directional Survey Made YES	
26. Type Electric and Other Logs Run GR-CBL				27. Was Well Cored No	

CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1110'	12 1/4"	900 SX (300 DN ANL)	
5 1/2"	15.5 & 17#	8000'	7 7/8"	1485 SX, CIRC 30 SX	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6689'	

31. Perforation record (interval, size, and number) 6218'-6224'; 6346'-6360'; 6504'-6542' (61' NET, .45", 244 HLES)				32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				6218'-6544'		ACID - 4200 GALS 15% NEFE HCL	

33. PRODUCTION

Date First Production 3/26/96		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - 2.5 X 1.5 X 24'				Well Status (Prod. or Shut-in) PROD	
Date of Test 4/21/96	Hours tested 24 HOURS	Choke Size	Prod'n For Test Period	Oil - Bbl. 41	Gas - MCF 192	Water - Bbl. 293	Gas - Oil Ratio 4683
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 44.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By RAY SHORT	
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35. List of Attachments

36. I hereby certify that the foregoing is true and correct.
SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 4/26/96
TYPE OR PRINT NAME Monte C. Duncan RLSBAD, NEW

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38.	GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	